

WORLD'S WORST GAME OF TELEPHONE: ATTEMPTING TO UNDERSTAND THE
CONVERSATION BETWEEN TEXAS'S LEGISLATURE AND COURTS ON GROUNDWATER
BY: AMY HARDBERGER

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I. INTRODUCTION

Oil may have put Texas on the map, but water is what it needs to stay there.² While other states struggled economically in recent years, Texas flourished.³ Since 1995, the number of jobs in Texas increased 31.5% as compared to the national average of just 12%.⁴ The majority of the job growth occurred in Texas cities.⁵ In fact, four of 2013's ten fastest growing cities are located in Texas.⁶ Although many industries expanded, the mining and logging sector, which includes the oil and natural gas industries, was notably strong.⁷ Population projections reflect the same growth trend. Texas's population is forecasted to increase 80% in the next fifty years. This growth is predicated on access to water resources.⁸ The future of Texas is not definite; however, it is certain that none of this growth can continue without water.

Groundwater is a critical component of Texas water resources. Currently, groundwater accounts for 60% of all water withdrawn in the state.⁹ Historically, the largest groundwater user was the agricultural sector; however, Texas cities are also increasingly reliant on these water sources.¹⁰ State water demands are projected to increase 22% in the next fifty years.¹¹ Many of these demands will be in the groundwater sector. In addition to increasing demand, periodic and sometimes severe droughts

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² *Oil and Texas: A Cultural History*, TEX. ST. HIST. ASS'N, <http://www.texasalmanac.com/topics/business/oil-and-texas-cultural-history>.

³ Wendell Cox, *The Texas Growth Machine*, 23 CITY J. 1 (Winter 2013), *available at* http://www.city-journal.org/2013/23_1_texas-growth.html.

⁴ *Id.*

⁵ *Id.*

⁶ Morgan Brennan, *10 Fastest-Growing U.S. Cities of 2013*, <http://realestate.msn.com/10-fastest-growing-us-cities-of-2013>.

⁷ *Comptroller's Weekly Economic Outlook*, THE TEX. ECON. (Mar. 6, 2013), <http://www.thetexasconomy.org/economic-outlook/>. Those industries alone added an estimated 40,000 jobs. *Id.*

⁸ TEX. WATER DEV. BD., STATE WATER PLAN 1 (2012) [hereinafter STATE WATER PLAN].

⁹ *Id.* at 163.

¹⁰ *Id.*; *Water Use Survey Historical Summary Estimates By Region In Acre-Feet* (2010), TEX. WATER DEV. BD., <http://www.twdb.state.tx.us/waterplanning/waterusesurvey/estimates/2010/doc/2010state.xls>.

¹¹ STATE WATER PLAN, *supra* note 8, at 3, 129, 136.

challenge an already stressed system.¹² Texas's ability to provide sufficient resources depends in large part on their effective management.

The laws governing Texas groundwater have followed a long and complicated path consisting of case law and legislation.¹³ The common law of groundwater allocation was first established by the Texas Supreme Court in 1904, which held that Texas should follow the English common law right of capture.¹⁴ Under right of capture, one landowner can drain the water from under his neighbor's property without liability with few exceptions.¹⁵ The court reasoned that this rule was preferable because of the scientific complications associated with trying to regulate groundwater and the impacts regulation may have on commerce.¹⁶

Rule of capture has been upheld by subsequent cases; however, on several occasions the court has been critical of this allocation scheme and indicated that this rule should be changed by the legislature.¹⁷ Those opinions recognized the need for greater management based on changing circumstances in the state.¹⁸ Most notably, in *Sipriano v. Great Spring Waters of America, Inc.*, the court went so far as to say that if the legislature did not change the law, the court would.¹⁹

A state constitutional amendment vested the authority to manage and conserve natural resources with the legislature.²⁰ Pursuant to this authority, the state created Groundwater Conservation Districts (GCDs) instead of forming a statewide regulatory agency.²¹ The state preferred districts because they provided a regional, bottom-up approach to planning that is more suitable for managing individual aquifers. These legislatively created districts have the authority to permit groundwater wells based on well spacing to minimize interference between wells and set production limits based on tract size or production capacity.²² There are currently ninety-seven GCDs, but there are still areas of the state outside district authority. In these areas, rule of capture continues unfettered.²³

¹² Jake Silverstein, *Life by the Drop*, TEX. MONTHLY, July 2012, at 101.

¹³ See *infra* Parts III–VI.

¹⁴ *Houston & T. C. Ry. Co. v. East*, 81 S.W. 279, 280–82 (Tex. 1904).

¹⁵ *Id.*

¹⁶ *Id.* at 281.

¹⁷ See e.g., *Sipriano v. Great Spring Waters of Am., Inc.*, 1 S.W.3d 75, 80 (Tex. 1999).

¹⁸ *Id.*

¹⁹ *Id.*

²⁰ TEX. CONST. art. XVI, § 59(a).

²¹ TEX. WATER CODE ANN. § 36.0015 (West 2008).

²² Act of May 27, 2001, 77th Leg., R.S., ch. 966, § 2.50, 2001 Tex. Gen. Laws 1991, 2012–16 (amending TEX. WATER CODE ANN. § 36.116).

²³ Groundwater, 45 Tex. Prac., Environmental Law § 14.2 (2d ed.).

Another significant regulatory initiative was the creation and expansion of the regional planning process. Through two omnibus state water bills and other supporting legislation, state lawmakers created a statewide water-planning program.²⁴ As part of this initiative, the state was divided into sixteen groundwater management areas (GMAs), which roughly parallel aquifer boundaries.²⁵ These areas were then tasked with selecting desired future conditions for the aquifer, which is essentially a decision regarding the preferred aquifer conditions in fifty years.²⁶ Based on that decision, individual GCDs within a GMA were tasked to permit water withdrawals to achieve that goal.²⁷ Implementation of permitting rules to attain these future targets heralded a level of regulation that had never before occurred.

Over the years, as capture was maintained by the courts and additional regulations were promulgated, questions began to arise regarding the specifics of the property right created by the common law rule.²⁸ Although the court stated on multiple occasions that capture was the law, neither the court nor lawmakers ever specified if ownership in that water vested in place or upon capture.²⁹ While the answer to this question did not have a significant impact when there was enough water for all users, the need for an answer increased as water supplies became scarcer. The specific question of ownership was finally brought before the court in *Edwards Aquifer Authority v. Day*. In its ruling, the Texas Supreme Court stated unequivocally that ownership rights vest in place. Defining the right in place limits the extent to which districts can regulate groundwater before it becomes a regulatory takings. Unfortunately for regulators, the court did not define where that limit is.

The *Day* ruling was extremely controversial and led to many conversations about how much regulation was acceptable, but the ruling was compelling for another reason. The *Day* opinion denoted a departure from previous groundwater cases.³⁰ While previous cases criticized capture and deferred to legislative initiatives to regulate, often encouraging more limits, this decision did not.³¹ Instead, the opinion focused on oil and gas law and private property rights.³² This article seeks to explain this shift by evaluating the historic conversation between the Texas Supreme Court and the Texas Legislature on groundwater.

²⁴ See *infra* Part IV.A–B.

²⁵ *Groundwater Management Areas*, TEX. WATER DEV. BD., http://www.twdb.state.tx.us/groundwater/management_areas/ (last visited Mar. 18, 2013).

²⁶ Robert E. Mace et al., *A Streetcar Named Desired Future Conditions: The New Groundwater Availability for Texas (Revised)*, *The Changing Face of Water Rights in Texas* (State Bar of Tex. CLE 2008).

²⁷ *Id.*

²⁸ See *infra* Part VI.A–B.

²⁹ See *infra* Part VI.A–B.

³⁰ See *infra* Part VII.

³¹ *Edwards Aquifer Auth. v. Day*, 369 S.W.3d 814, 831–32 (Tex. 2012).

³² *Id.*

This paper evaluates the *Day* decision through the lens of past court decisions and legislation in an effort to understand why the court ruled as it did. Part II introduces Texas's groundwater resources, current uses of that water, and present concerns regarding sustainability.³³ Part III chronicles the line of cases that established capture as the common law rule in Texas.³⁴ Part IV traces the history of groundwater legislation after courts established rule of capture.³⁵ This legislation created a regulatory overlay on the common law rule of capture through localized groundwater conservation districts and the statewide planning process.³⁶ Part V describes the process through which the Edwards Aquifer Authority came into existence and why it is different from other groundwater districts in the state in that its strict pumping cap immediately raised property rights concerns.³⁷ Part VI explains how groundwater litigation shifted from right of capture limitations to questions of when ownership vests.³⁸ This change was a product of increased pressure on groundwater resources caused by additional regulations and growing population demands.³⁹

Finally, Part VII presents three hypotheses regarding why the court came to its decision in the *Day* case despite the case law history.⁴⁰ The first theory is that delineation of property interests is an issue reserved for courts' authority.⁴¹ Another alternative is that the holding in *Day* was a result of a statewide shift towards the protection of private property rights above other concerns.⁴² The final proposed alternative is that the *Day* holding was actually an effort to define the property right in such a way as to encourage more regulation or at least limit takings claims through the expansive of correlative rights to groundwater.⁴³

II. TEXAS GROUNDWATER

Texans have a long-standing dependence on groundwater.⁴⁴ Its usage has steadily increased throughout the state's history.⁴⁵ From early in the state's history, farmers

³³ See *infra* Part II.

³⁴ See *infra* Part III.A–B.

³⁵ See *infra* Part IV.A–B.

³⁶ See *infra* Part IV.A–B.

³⁷ See *infra* Part V.A–C.

³⁸ See *infra* Part VI.A–C.

³⁹ See *infra* Part VI.A–C.

⁴⁰ See *infra* Part VII.A–C.

⁴¹ See *infra* Part VII.A.

⁴² See *infra* Part VII.B.

⁴³ See *infra* Part VII.C.

⁴⁴ Groundwater is defined by the Texas Water Code as “water percolating below the surface of the earth.” TEX. WATER CODE ANN. § 36.001(5) (West 2008). This definition can be misleading, as underflow of a stream is actually considered surface water and therefore under state control. *Id.* § 11.021(a). Implementing regulations of Texas water

required groundwater for their livelihoods. In the 1930s, groundwater was an essential tool in stopping the seemingly endless Dust Bowl in the Texas Panhandle and returning the area from a wasteland to a thriving agricultural economy.⁴⁶ The majority of rivers that start in Central Texas and flow across the state to the bays and estuaries find their headwaters in groundwater-fed springs, without which the state could not provide sufficient surface water for many users.⁴⁷ In addition, the seventh largest city in the United States, San Antonio, relies almost entirely on the Edwards Aquifer for its survival.⁴⁸

Texas has nine major aquifers and twenty-one minor aquifers.⁴⁹ In 2008, groundwater provided nearly 60% of the water used throughout the state.⁵⁰ This amounted to 9.66 million acre-feet per year.⁵¹ The vast majority, 80%, of this water was used for irrigation.⁵² 35% of municipal demands are met by groundwater, although this percentage may increase in the future, as surface water is increasingly unavailable.⁵³ State water demands are projected to increase 22% in the next fifty years.⁵⁴ Even with a projected decrease in irrigation demand, the demand for groundwater will continue to increase.⁵⁵ This ever-growing, intensifying dependence on groundwater coupled with

rights supply additional details to the definition. Groundwater is “water under the surface of the ground other than underflow of a stream and underground streams, whatever may be the geologic structure in which it is standing or moving.” 30 TEX. ADMIN. CODE § 297.1(21) (2012). Once groundwater leaves the ground in the form of springs or discharges into a river, its legal character changes and it becomes surface water. *Denis v. Kickapoo Land Co.*, 771 S.W.2d 235, 236 (Tex. App.—Austin 1989, writ denied).

⁴⁵ PETER G. GEORGE ET AL., TEX. WATER DEV. BD. Report 380, AQUIFERS OF TEXAS 10 (2011).

⁴⁶ Jon Mark Beilue, *Methods Prevent Another Dust Bowl*, AMARILLO GLOBE-NEWS, Apr. 11, 2010.

⁴⁷ See GEORGE ET AL., *supra* note 45, at 27.

⁴⁸ *Texas: San Antonio, San Antonio Protects Edwards Aquifer*, U.S. ENVTL. PROT. AGENCY (Jan. 2010), <http://water.epa.gov/infrastructure/drinkingwater/sourcewater/protection/casestudies/upload/Source-Water-Case-Study-TX-SanAntonio.pdf>.

⁴⁹ GEORGE ET AL., *supra* note 45, at 3.

⁵⁰ STATE WATER PLAN, *supra* note 8, at 163.

⁵¹ An acre-foot is equal to 325,851 gallons of water.

⁵² STATE WATER PLAN, *supra* note 8, at 163.

⁵³ *Water Use Survey Historical Summary Estimates By Region In Acre-Feet*, TEX. WATER DEV. BD. (2010), <http://www.twdb.state.tx.us/waterplanning/waterusesurvey/estimates/2010/doc/2010state.xls> (last visited Mar. 18, 2013); STATE WATER PLAN, *supra* note 8, at 163. Municipal uses accounted for fifteen percent of total groundwater withdrawals. STATE WATER PLAN, *supra* note 8, at 163.

⁵⁴ STATE WATER PLAN, *supra* note 8, at 3, 129, 136.

⁵⁵ *Id.* at 3.

legal questions regarding regulation threatens the viability of many of these resources.⁵⁶ Some of these impacts are already visible.

While droughts are not new to Texas, additional stressors can turn a temporary inconvenience into a sustainability threat.⁵⁷ The state's population is predicted to increase 82% between 2010 and 2060.⁵⁸ The vast majority of these citizens will live in urban areas, stressing cities' current water supplies.⁵⁹ New water supply plans for municipal areas often include desalination of brackish aquifers or pumping and long-haul transport of groundwater from one region of the state to another.⁶⁰ In other areas, where drought and over-allocation have reduced surface water resources, some citizens have starting drilling personal groundwater wells.⁶¹ Unfortunately, in regions where the groundwater is hydrologically connected to nearby surface water sources, withdrawal of the groundwater reduces the available surface water.⁶² These realities, viewed in light of climate change predictions for the region, paint a bleak picture and raise questions about how the state's aquifers will survive.⁶³

The same region of Texas that suffered from the Dust Bowl is again under threat.⁶⁴ The Ogallala Aquifer located in the Texas Panhandle experienced the largest one-year decline in twenty-five years.⁶⁵ In 2011, Texas suffered a drought that exceeded

⁵⁶ *Id.* at 164.

⁵⁷ Silverstein, *supra* note 12, at 101; Chris Tomlinson, *Water Percolates Up Texas Legislature's Agenda*, <http://lubbockonline.com/filed-online/2012-12-09/water-percolates-texas-legislatures-agenda#.UMdiFJK3l3t> (Dec. 9, 2012).

⁵⁸ STATE WATER PLAN, *supra* note 8, at 1.

⁵⁹ *Id.* at 3.

⁶⁰ Kate Galbraith, *Industrial Evolution*, TEX. MONTHLY 130 (July 2012) [hereinafter *Industrial Evolution*]; Kate Galbraith, *Texas' Water Woes Spark Interest in Desalination*, THE TEX. TRIB., June 10, 2012 [hereinafter *Water Woes*]; STATE WATER PLAN, *supra* note 8, at 193–95. There are currently forty-four brackish water desalination plants in Texas used for public water supplies, and ten additional units have been approved for construction. *Water Woes*, *supra*.

⁶¹ Kate Galbraith, *Texas Drought Sparks Water Well Drilling Frenzy*, THE TEX. TRIB., Feb. 17, 2012.

⁶² THOMAS C. WINTER ET AL., U.S GEOLOGICAL SURVEY, CIRCULAR 1139, GROUND WATER AND SURFACE WATER: A SINGULAR RESOURCE 2–5 (1998), *available at* <http://pubs.usgs.gov/circ/circ1139/pdf/circ1139.pdf>.

⁶³ *Industrial Evolution*, *supra* note 60, at 132.

⁶⁴ See Peter Miller, *The New Dust Bowl*, NAT'L GEOGRAPHIC, Sept. 2012, at 58; Kate Galbraith, *Drought Caused Big Drop in Texas Portion of Ogallala*, THE TEX. TRIB., July 3, 2012 [hereinafter *Drought Caused Big Drop*].

⁶⁵ *Drought Caused Big Drop*, *supra* note 64. Monitoring wells in the southern panhandle dropped an average of two and a half feet in just over a year. *Id.* Northernmost areas of the panhandle, near the Oklahoma border, measured almost a three-foot drop in water levels as the drought raged on. *Id.* Rainfall in Lubbock measured only 5.86 inches for

the dryness experienced in any single year during the severe drought of the fifties.⁶⁶ The 2011 drought greatly depleted surface and groundwater resources and wildfires raged throughout the state.⁶⁷ Even before the 2011 drought, the Ogallala Aquifer was declining at an average of $\frac{3}{4}$ of a foot per year.⁶⁸ Because the Ogallala is a non-recharging aquifer, these declines will eventually force a permanent shift in the High Plains economy unless considerable changes are implemented.⁶⁹

The Ogallala is not alone. Recent monitoring of wells in aquifers across the state revealed significant water level declines ranging in severity from fifty feet to more than one thousand feet.⁷⁰ Dewatering is not the only reason to limit pumping. For example, access to water in the Gulf Coast Aquifer is restricted despite sufficient water availability because extraction created problematic subsidence. In the next fifty years, available groundwater supplies are projected to decrease 30%, primarily due to the depletion of the Ogallala Aquifer and reduced supply from the Gulf Coast Aquifer as a result of mandatory subsidence reductions.⁷¹

Despite these prognostics, many landowners remain opposed to increased groundwater regulation, seeing it as an invasion of private property rights.⁷² To understand this seemingly illogical viewpoint, it is important to understand the evolution of water rights in Texas—any discussion of which must begin with the rule of capture established by the Texas Supreme Court in *Houston & T. C. Railway Co. v. East*.⁷³

III. ESTABLISHING THE RIGHT OF CAPTURE

2011. Sandra Postel, *That Sinking Feeling About Groundwater in Texas*, NEWS WATCH, July 19, 2012.

⁶⁶ Silverstein, *supra* note 12, at 100; John Burnett, *When the Sky Ran Dry*, TEX. MONTHLY, July 2012, at 107 (chronicling the impact of the drought of the fifties on Texans). The drought of the 1950s, which lasted from 1947 and 1957, is often referred to as the “drought of record” because it is the benchmark to which all other droughts in Texas are compared. Farzad Mashhood, *Current Drought Pales in Comparison with 1950s “Drought of Record,”* <http://www.statesman.com/news/news/local/current-drought-pales-in-comparison-with-1950s-d-1/nRdC5/>; see STATE WATER PLAN, *supra* note 8, at 1.

⁶⁷ Craig Kanalley, *Texas Wildfires 2011: Season Among Worst In State History*, HUFFINGTON POST, Apr. 11, 2011.

⁶⁸ Kate Galbraith, *Texas Farmers Battle Ogallala Pumping Limits*, THE TEX. TRIB., Mar. 18, 2012, [hereinafter *Texas Farmers Battle*].

⁶⁹ *Id.*

⁷⁰ GEORGE ET AL., *supra* note 45, at 8; STATE WATER PLAN, *supra* note 8, at 8.

⁷¹ STATE WATER PLAN, *supra* note 8, at 164.

⁷² See e.g., *Texas Farmers Battle*, *supra* note 68 (describing farmers’ resentment towards the new rules promulgated by High Plains Underground Water Conservation District).

⁷³ See *Houston & T. C. Ry. Co. v. East*, 81 S.W. 279 (Tex. 1904).

The legal road to groundwater in Texas is paved by a series of legal and legislative decisions made somewhat in tandem with, or at least in recognition of, one another. When considered this way—viewing each court and legislative decision as one in a series—the progression in groundwater regulation becomes clearer. Sometimes there appears to be a direct concert between the legislature and the judiciary, each one respecting and deferring to the other. Other times, legislative deference is replaced with the subtleties of persuasion that courts often provide to legislators.⁷⁴ While the common law clearly established the rule of capture, several subsequent decisions and a series of legislative efforts added asterisks to the court’s *East* decision and modified it.

A. Starting with *East*

Any discussion of groundwater law in Texas must begin with the Texas Supreme Court’s 1904 ruling in *East*.⁷⁵ This case established the rule of capture as the law for Texas groundwater.⁷⁶

In *East*, the Houston Railroad Company had several lots upon which it built a large groundwater well and attached it to a steam pump.⁷⁷ The pump withdrew 25,000 gallons of water each day, which caused East’s much smaller, neighboring residential well to go dry.⁷⁸ Despite East’s injury, the Texas Supreme Court held that Houston Railroad Company’s use was reasonable and not actionable.⁷⁹ The court explained that the landowner has equal ownership of the soil and the water held therein.⁸⁰ The court reached this conclusion for two reasons: first, the court stated that groundwater was too complicated to govern any other way; and second, requiring correlative rights would interfere with economic development.⁸¹ The only exception to this rule appeared to be that groundwater use must be absent evidence of malice or willful waste.⁸²

⁷⁴ See GUIDO CALABRESI, A COMMON LAW FOR THE AGE OF STATUTES 164 (1982).

⁷⁵ See *East*, 81 S.W. at 279.

⁷⁶ *Id.* at 280–82.

⁷⁷ *Id.* at 280.

⁷⁸ *Id.*

⁷⁹ *Id.* at 281.

⁸⁰ *Id.* “That the person who owns the surface may dig therein and apply all that is there found to his own purposes . . . and that if, in the exercise of such right, he intercepts or drains off the water collected from the underground springs in his neighbor’s well, this . . . falls within the description of *damnum absque injuria*, which cannot become the ground of an action.” *Id.* (quoting *Acton v. Blundell*, 12 Mees. & W. 324, 152 Eng. Rep. 1233 (1843)).

⁸¹ *Id.* Correlative rights limit a landowner’s right to a resource, such as groundwater, to his or her reasonable share. RESTATEMENT (SECOND) OF TORTS 10, 41, 4 (1979). This share is often based on the amount of land owned by each on the surface. *Id.* The El Paso Court of Appeals specifically stated that correlative rights were not a part of Texas law and that the current rule of capture actually precludes its application. *Pecos Co.*

East was a case of first impression for the court and Texas had no laws governing groundwater at the time of its disposition. Without other guidance, the court relied on the experiences of other jurisdictions and English common law to reach its conclusion.⁸³ In particular, the court cited *Acton v. Lundell*, a case that dated back to 1843.⁸⁴ Despite its reliance on common law, the court posited that legislation would have guided its decision had the legislature previously created any regulations for groundwater.⁸⁵

Since 1904, many things in Texas have changed, including increased water demand and scarcity. Some argued that the need for water created a conflict between the right of capture as outlined in *East* and lasting groundwater sustainability. These concerns have resurfaced many times since the *East* decision. In the years after the *East* decision, several cases involving groundwater trickled into Texas courts. Although allocation regulatory regimes were not the primary question, the Texas Supreme Court confirmed that rule of capture was still the law.

Texas Company v. Burkett involved a contract for the sale and transport of water from several sources, including groundwater.⁸⁶ The focus of the opinion was on the validity of the contract; however, the court made clear that any percolating water would be the “exclusive property of the owner of the surface of the soil.”⁸⁷ The court distinguished this property right from that created in surface water, which was only a right of use.⁸⁸ The transport of water was again the principal topic in *City of Corpus Christi v. City of Pleasanton*.⁸⁹ This case concerned an effort to enjoin the Lower Nueces River Supply District and Corpus Christi from routing flow from an artesian well into a riverbed and transporting it over 118 miles to Corpus Christi.⁹⁰ Plaintiff’s issue was the large amount of waste that occurred along the journey through evaporation, transpiration, and seepage.⁹¹ Citing *Acton* and *East*, the court stated the surface owner has absolute ownership of the water held within, encumbered only by the common law limitations of waste and malicious intent.⁹² The court did not, however, endorse waste. It simply stated that the determination of what constitutes waste was within the jurisdiction of the

Water Control & Imp. Dist. No. 1 v. Williams, 271 S.W.2d 503, 505–06 (Tex. Civ. App.—El Paso 1954, writ ref’d n.r.e.).

⁸² *East*, 81 S.W. at 281–82.

⁸³ *Id.*

⁸⁴ *Id.* at 280–82 (citing *Acton*, 12 Mees. & W. 324, 152 Eng. Rep. 1233)).

⁸⁵ *Id.* at 280 (citing *Frazier v. Brown*, 12 Ohio St. 294 (1861)).

⁸⁶ *Texas Co. v. Burkett*, 296 S.W. 273, 273–74 (Tex. 1927).

⁸⁷ *Id.* at 278.

⁸⁸ *Id.*

⁸⁹ *City of Corpus Christi v. City of Pleasanton*, 276 S.W.2d 798, 799 (Tex. 1955).

⁹⁰ *Id.* at 799–800.

⁹¹ *Id.* Evidence showed that 63 to 74% of the water placed into the river for transport was lost through evaporation, transpiration, and seepage. *Id.* at 800.

⁹² *Id.* at 800–01.

legislature.⁹³ In its more recent opinion in *Friendswood Development Co. v. Smith-Southwest Industries, Inc.*, the court again upheld the right of capture, but added subsidence caused by negligent groundwater removal as a limitation on permissible capture.⁹⁴

Although these cases indirectly confirmed the rule of capture, Texas courts did not directly address the question of whether the rule of capture should remain the law for groundwater for almost one hundred years after *East*. Meanwhile, the state was growing along with its water needs, which continued to raise questions and concerns about the wisdom of this common law doctrine.

B. Capturing *Sipriano*

In 1999, the Texas Supreme Court had its first modern opportunity to directly confront the question of whether the rule of capture remained the appropriate method of groundwater allocation for Texas.⁹⁵ In *Sipriano v. Great Spring Waters of America*, the defendant, Ozarka Natural Spring Water, began pumping nearly 90,000 gallons of groundwater every day for bottling and sale.⁹⁶ The pumping quickly depleted Sipriano's nearby wells.⁹⁷ Among other requests, Sipriano asked the court to abandon the rule of capture and replace it with the rule of reasonable use.⁹⁸ The court refused to do so. Deferring to its ruling in *East*, the court maintained the rule of capture as the law in Texas.⁹⁹

Although the court upheld *East*, its opinion indicated that capture may not be appropriate in the future or even at the time of the opinion.¹⁰⁰ The court relied heavily on

⁹³ *Id.*

⁹⁴ *Friendswood Dev. Co. v. Smith-Sw. Indus., Inc.*, 576 S.W.2d 21, 22, 25–26 (Tex. 1978).

⁹⁵ *Sipriano v. Great Spring Waters of Am., Inc.*, 1 S.W.3d 75 (Tex. 1999).

⁹⁶ *Id.* at 75–76.

⁹⁷ *Id.* at 76.

⁹⁸ *Id.*

⁹⁹ *Id.* at 75.

¹⁰⁰ *Id.* Other states faced with the same question decided to overrule capture. See e.g., Lawrence J. Wolfe & Jennifer G. Hager, *Wyoming's Groundwater Laws: Quantity and Quality Regulation*, 24 LAND & WATER L. REV. 39, 42–45 (1989). In Wyoming, like in Texas, the state supreme court first adopted rule of capture near the turn of the century when pumping was minimal. *Hunt v. City of Laramie*, 181 P. 137 (Wyo. 1919). However, within a couple of decades, rapidly increasing groundwater use for irrigation raised questions regarding the wisdom of capture. Wolfe & Hager, *supra*, at 43. In the early 1940s, the state engineer urged the legislature to replace capture with prior appropriation, which the state did for the first time in 1947, adding more details in 1957. Wolfe & Hager, *supra*, at 43–45.

legislative deference to avoid deviation from the common law.¹⁰¹ Citing several legislative initiatives pertaining to groundwater, the court made it clear that the capitol should be the source of any changes to allocation principles.¹⁰² Specifically, the court deferred heavily to the recently passed Senate Bill 1's (SB 1) initiative to increase the authority of groundwater districts.¹⁰³ The ruling did not endorse the wisdom of the rule of capture. Instead, the court stated such a decision was not within the court's authority—not yet at least.¹⁰⁴ Throughout the opinion, the court qualified its ruling by stating that, while it was not appropriate for the court to take action on right of capture “at this time,” it was not outside the court's bounds to do so at a later date, should the circumstances necessitate it.¹⁰⁵

Courts often change the rule of law in response to changed circumstances.¹⁰⁶ In *Sipriano*, the court acknowledged this practice, stating, “We do not shy away from change when it is appropriate.”¹⁰⁷ The court recognized that one of the primary conditions upon which it relied in *East* was no longer present.¹⁰⁸ In particular, the court rejected *East*'s characterization of groundwater as “occult” and thus unable to be regulated.¹⁰⁹ Moreover, the court specifically stated that facts such as those presented in *Sipriano* provided compelling reasons to regulate groundwater.¹¹⁰ Still, no change was made.

Some of the strongest language against the wisdom of maintaining capture came from Justice Hecht's concurrence. Justice Hecht stated that “[w]hat really hampers groundwater management is the established alternative, the common law rule of capture, which entitles a landowner to withdraw an unlimited amount of groundwater.”¹¹¹ He further noted that all of the western states cited in *East* that followed the rule of capture replaced the rule with other regimes.¹¹² He pointed to oil and gas law to debunk the

¹⁰¹ *Sipriano*, 1 S.W.3d at 76–83.

¹⁰² *Id.* at 79–80; see discussion *infra* Part IV.A. The court also cited the 1917 constitutional amendment tasking the legislature with the responsibility of resource management. *Sipriano*, 1 S.W.3d at 79–80; see discussion *infra* Part IV.

¹⁰³ *Sipriano*, 1 S.W.3d at 79–80.

¹⁰⁴ *Id.*

¹⁰⁵ *Id.* at 75, 80–81.

¹⁰⁶ CALABRESI, *supra* note 74, at 166 (“[T]he judicial common law would attach to statutory rules that are out of phase just as much as to common law precedents or doctrines.”).

¹⁰⁷ *Sipriano*, 1 S.W.3d at 80.

¹⁰⁸ *Id.* at 77 (citing *City of Corpus Christi v. City of Pleasanton*, 276 S.W.2d 798, 801 (Tex. 1955)).

¹⁰⁹ *Id.* at 80.

¹¹⁰ *Id.* (Hecht, J., concurring).

¹¹¹ *Id.* at 81.

¹¹² *Id.* at 81–82.

concept that underground materials cannot be effectively regulated, and went on to say that it is “not regulation that threatens progress, but the lack of it.”¹¹³

Justice Hecht stated that the parties did not put forth any effective reason to maintain capture as the preferred method of management.¹¹⁴ Simply arguing that capture has been the rule for many years, or that change would be disruptive, was not an acceptable rationale.¹¹⁵ Reviewing the Second Restatement of Torts, Justice Hecht explained that, “[w]hile neither [the Restatement] nor any other common law rule of water regulation is preferable to almost any legislative solution, absent a solution, [the Restatement] is preferable to the rule of capture.”¹¹⁶ Despite this strong language, Justice Hecht remained with the majority in maintaining *East* “for now” to provide SB 1, and its efforts to empower district regulations, time to play out.¹¹⁷ As the case law pertaining to the common law rule of capture continued to develop, so did legislative regulations.

IV. THE LEGISLATURE SPEAKS

While Texas courts consistently upheld the rule of capture, the legislature was simultaneously limiting groundwater rights through regulation. This began just six years after the Texas Supreme Court’s decision in *East*, when the droughts of 1910 and 1917 motivated the legislature to amend the state constitution to explicitly extend the legislature’s obligations to include the duty to protect the state’s natural resources.¹¹⁸ This amendment was not self-enacting, but, through its passage, the duty to implement public policy relating to groundwater was placed squarely with the legislature.¹¹⁹

Unlike surface water, groundwater was not enumerated as a natural resource in the article, but the article did contain a general reference to water under which groundwater would likely be included.¹²⁰ Courts have cited this amendment to support the argument that the judiciary is not the appropriate authority to implement laws limiting groundwater production.¹²¹ However, because the amendment passed after *East*, the court had already established a common law regulation. A common law rule of capture evolving contemporaneously with a regulatory structure seeking to regulate groundwater

¹¹³ *Id.* at 82.

¹¹⁴ *Id.*

¹¹⁵ *Id.*

¹¹⁶ *Id.*

¹¹⁷ *Id.* at 83; *see* discussion *infra* Part IV.A.

¹¹⁸ *Sipriano*, 1 S.W.3d at 77; *see* TEX. CONST. art. XVI, § 59(a). “The conservation and development of all of the natural resources of this State . . . and the preservation and conservation of all such natural resources of the State are each and all hereby declared public rights and duties; and the Legislature shall pass all such laws as may be appropriate thereto.” TEX. CONST. art. XVI, § 59(a).

¹¹⁹ TEX. CONST. art. XVI, § 59(a).

¹²⁰ *Id.*

¹²¹ *See e.g., Sipriano*, 1 S.W.3d at 79–80.

rights created bifurcated system that continues to create confusion regarding how far the legislature can go in limiting the common law right.

Potential conflicts aside, the legislature took on the responsibility of governing groundwater primarily through Groundwater Conservation Districts (GCDs). A GCD's purpose is "to provide for the conservation, preservation, protection, recharging, and prevention of waste of groundwater, and of groundwater reservoirs or their subdivisions, and to control subsidence caused by withdrawal of water from those groundwater reservoirs or their subdivisions, consistent with the objectives of Section 59, Article XVI, [of the] Texas Constitution."¹²² Texas's legislature first provided for GCDs in 1949 pursuant to the constitutional authority it received through the conservation amendment.¹²³

Districts are the preferred method of groundwater management because they authorize local control by those most familiar with the resource and most affected by any regulation.¹²⁴ Subsequent regulations have increased the authority of GCDs and strengthened the state's regional planning process. This has led to increased pumping limits in some areas. In other special circumstances, such as in the Edwards Aquifer, a firm-pumping cap was established.¹²⁵

A. The Growth of Districts

The Article 59 amendment authorized the creation of GCDs in 1917; however, by 1996, only thirty-four districts were created.¹²⁶ Although water issues would commonly surface after dry years, the state had enough resources to meet most needs, which avoided the demand for additional districts or statewide regulation. The lack of districts changed

¹²² TEX. WATER CODE ANN. § 36.0015 (West 2008).

¹²³ *Sipriano*, 1 S.W.3d at 79. "There may be created within the State of Texas, or the State may be divided into, such number of conservation and reclamation districts as may be determined to be essential to the accomplishment of the purposes of this amendment to the constitution, which districts shall be governmental agencies and bodies politic and corporate with such powers of government and with the authority to exercise such rights, privileges and functions concerning the subject matter of this amendment as may be conferred by law." TEX. CONST. art. XVI, § 59(b).

¹²⁴ *Groundwater Management Through Groundwater Conservation Districts*, TEX. WATER DEV. BD., http://www.twdb.state.tx.us/publications/reports/numbered_reports/doc/R365/ch-20%20TAGD%20bro.pdf (last visited Mar. 18, 2013).

¹²⁵ See discussion *infra* Part IV.C.2.

¹²⁶ *Groundwater Conservation Districts*, TEX. WATER DEV. BD. (Jan. 2013), http://www.twdb.state.tx.us/mapping/doc/maps/gcd_only_8x11.pdf (last visited Mar. 18, 2013).

in 1997 with Texas's first historic omnibus water bill: SB 1.¹²⁷ SB 1 marked the first attempt to shift from water development to statewide regional planning.¹²⁸ As with most water legislation in Texas, SB 1 came on the heels of a three-year drought.¹²⁹ That harsh reality, coupled with Texas's growth rate projections and a realization that the state water plan was not being properly implemented, created a leadership moment in Texas water history in which the legislature sought to invigorate the planning process and provide more effective management.¹³⁰

Although SB 1 dealt with a host of water issues, it had profound consequences on groundwater. Prior to its passage, groundwater management did not exist in many areas of the state except for the few locations where GCDs existed. SB 1 sought to change this and explicitly stated that "[g]roundwater conservation districts . . . are the state's preferred method of groundwater management."¹³¹ GCDs "embody a central premise of this legislation—local control—and represent the idea that those closest to the resource are those most capable of managing it."¹³² After SB 1, the number of groundwater districts grew quickly.¹³³

In addition to its goal of expanding the regulatory power of individual districts, SB 1 sought to treat the state as a whole and set up a system of regional planning groups,

¹²⁷ See Act of June 1, 1997, 75th Leg., R.S., ch. 1010, 1997 Tex. Gen. Laws 3610 (codified in various sections of TEX. WATER CODE ANN.). There have been three omnibus water bills: Senate Bills 1, 2, and 3. See *id.*; Act of May 27, 2001, 77th Leg., R.S., ch. 966, 2001 Tex. Gen. Laws 1991; Acts 2007, 80th Leg., R.S., ch. 1430, 2007 Tex. Gen. Laws 5848.

¹²⁸ Chris Lehman, *Hung Out to Dry?: Groundwater Conservation Districts and the Continuing Battle to Save Texas's Most Precious Resource*, 35 TEX. TECH L. REV. 101, 107 (2004). State planning, as defined by SB 1, included dividing the state into sixteen regional planning groups, separate and apart from the groundwater management areas, for the purposes of forecasting and management of both surface water and groundwater resources for inclusion in the State Water Plan. *Water for Texas: Regional Water Planning in Texas*, TEX. WATER DEV. BD. (Jan. 2013), <http://www.twdb.texas.gov/publications/shells/RegionalWaterPlanning.pdf> (last visited Mar. 18, 2013). This article focuses solely on the groundwater portion of the planning process.

¹²⁹ Martin Hubert & Bob Bullock, *Senate Bill 1, The First Big and Bold Step Toward Meeting Texas's Future Water Needs*, 30 TEX. TECH L. REV. 53, 55 (1999).

¹³⁰ *Id.* at 55–56. SB 1 passed just two years before the Texas Supreme Court's decision in *Sipriano*, and is the primary recipient of legislative deference in the court's opinion. See discussion *supra* Part III.B.

¹³¹ Act of June 1, 1997, § 4.21, 1997 Tex. Gen. Laws at 3642–43 (codified in TEX. WATER CODE ANN. § 36.0015 (West 2008)).

¹³² Hubert & Bullock, *supra* note 129, at 66.

¹³³ Lehman, *supra* note 128, at 104.

which looked at both surface and groundwater resources.¹³⁴ The bill directed these areas to examine water resources, needs, and projections.¹³⁵ Each regional planning group was required to consider all of the included GCDs' management plans.¹³⁶ Additionally, SB 1 provided for data collection to close data gaps, which had previously made planning difficult, if not impossible.¹³⁷ The bill also created Priority Groundwater Management Areas (PGMAs).¹³⁸ PGMAs are areas identified as potentially having significant problems within twenty-five years of the bill passing.¹³⁹

SB 1 consolidated the laws governing GCDs into Chapter 36 of the Texas Water Code.¹⁴⁰ This chapter provides for the creation of GCDs, means of governance, powers, and duties.¹⁴¹ In addition to emphasizing a preference for GCDs, the bill increased their statutory authority to manage withdrawals.¹⁴² The bill also provided extensive guidance for the creation of management plans.¹⁴³ Perhaps most importantly, the bill required landowners to obtain permits for any newly drilled water wells.¹⁴⁴ Permit applications required users to report their use and submit statements of purpose when applying for well permits.¹⁴⁵ Districts could also issue or deny permits for out-of-basin water

¹³⁴ See Act of June 1, 1997, § 1.02, 1997 Tex. Gen. Laws at 3611–14 (codified in TEX. WATER CODE ANN. § 16.053).

¹³⁵ *Id.*

¹³⁶ *Id.*

¹³⁷ *Id.* § 1.05, 1997 Tex. Gen. Laws at 3610, 3617 (amending TEX. WATER CODE ANN. § 15.404).

¹³⁸ *Id.* § 4.11, 1997 Tex. Gen. Laws at 3636 (amending TEX. WATER CODE ANN. § 35.007(a)).

¹³⁹ *Id.*

¹⁴⁰ Russell Johnson, *Groundwater Law and Regulation*, in ESSENTIALS OF TEXAS WATER RESOURCES 113 (Mary K. Sahs ed. 2009).

¹⁴¹ See TEX. WATER CODE ANN. § 36.0001 et. seq. Although districts can be formed several ways, the most common is through legislative action. Johnson, *supra* note 140, at 114.

¹⁴² Act of June 1, 1997, § 4.21 et. seq., 1997 Tex. Gen. Laws at 3642–43 (codified in various sections of TEX. WATER CODE ANN.).

¹⁴³ *Id.* § 4.28, 1997 Tex. Gen. Laws at 3644 (codified in TEX. WATER CODE ANN. § 36.1071).

¹⁴⁴ *Id.* § 4.30, 1997 Tex. Gen. Laws at 3646–47 (amending TEX. WATER CODE ANN. § 36.113). Districts were given permission to exempt certain types of wells from obtaining a permit. *Id.* § 4.32, 1997 Tex. Gen. Laws at 3647–48 (amending TEX. WATER CODE ANN. § 36.117). These included domestic and livestock wells and wells used for hydrocarbon production, among others. *Id.* (amending TEX. WATER CODE ANN. § 36.117(1)(3)).

¹⁴⁵ *Id.* § 4.30, 1997 Tex. Gen. Laws at 3646–47 (codified in TEX. WATER CODE ANN. § 36.1071(c)(3)).

transfers.¹⁴⁶ Overall, the purpose of SB 1 was to implement groundwater management where previously absent, but the bill did not attempt to change the common law regarding statewide groundwater allocation.

Although SB 1 did not change the rule of capture, commentary suggests it did not endorse it either. A law review, coauthored by the bill's champion, Lt. Governor Bob Bullock, stated:

Early in the process, the sponsors of the bill decided that the timing was not right for considering such provisions and that groundwater districts were the appropriate entity to manage the resource. However, as urban and industrial water demand continues to grow, these users will be looking for alternate sources of water to satisfy their needs. When this happens, and property owners are faced with the prospect of a large water pumper depleting their groundwater supplies, property owners may begin considering additional ways to protect their right to use the groundwater.¹⁴⁷

This sentiment is particularly striking considering groundwater's precarious status seventeen years later coupled with the continued presence of capture.

The legislature did not replace the rule of capture, but groundwater legislation limiting its reach continued to evolve. SB 1 was followed by another omnibus water bill in 2001: Senate Bill 2 (SB 2).¹⁴⁸ SB 2 was intended to update and fortify the initiatives commenced in SB 1.¹⁴⁹ "The legislation also reflected a continuation of disputes that arose in the 1999 session about the establishment of single-county groundwater districts and a growing interest in the issue of transporting groundwater outside district boundaries to provide water for thirsty cities."¹⁵⁰ As with many water issues, SB 2 was contentious and required extensive negotiations to gain passage.¹⁵¹

The bill enhanced the regulatory powers of GCDs by expanding their permitting and enforcement powers.¹⁵² Most importantly, the bill provided for increased regulation

¹⁴⁶ *Id.* § 4.33, 1997 Tex. Gen. Laws at 3648–49 (codified in TEX. WATER CODE ANN. § 36.112).

¹⁴⁷ Hubert & Bullock, *supra* note 129, at 66.

¹⁴⁸ Act of May 27, 2001, 77th Leg., R.S., ch. 966, 2001 Tex. Gen. Laws 1991.

¹⁴⁹ Lehman, *supra* note 128, at 110.

¹⁵⁰ Ken Kramer, *Senate Bill 2—Omnibus Water Legislation*, SIERRA CLUB, <http://texas.sierraclub.org/texaslegislature/EIS/sb2.html> (last visited Mar. 18, 2013).

¹⁵¹ Gregory M. Ellis & Jace A. Houston, *Senate Bill 2: 'Step Two' Towards Effective Water Resource Management and Development for Texas*, 32 ST. B. TEX. ENVTL. L.J. 53, 53 (2002).

¹⁵² *See* Act of May 27, 2001, 77th Leg., R.S., ch. 966, 2001 Tex. Gen. Laws 1991.

of well spacing to minimize interference between wells.¹⁵³ Districts were also allowed to set production limits based on tract size or production capacity by dictating acre-feet per acre or gallons per minute.¹⁵⁴ These terms were a direct response to the Seventh Court of Appeals's decision in *South Plains LaMesa Railroad, Ltd. v. High Plains Underground Water Conservation District No. 1*, in which the court held that Chapter 36 did not give districts the authority to deny a permit based on tract size.¹⁵⁵

While allowing increased regulations in many ways, SB 2 also did the opposite by prohibiting a district from rejecting a proposed permit specifically for exportation of groundwater out of the district.¹⁵⁶ In exchange, the district received the ability to levy an export fee on that water.¹⁵⁷ The bill also streamlined the process for designation of GMAs and PGMAs, which were originally described in SB 1, and set deadlines for their designations.¹⁵⁸ Although districts are generally restricted from purchasing groundwater rights, they could do so for conservation purposes if the rights were permanently held in trust.¹⁵⁹

One existing issue that was compounded after SB 1 was the amount of districts overlaying the same aquifer.¹⁶⁰ This created a potential source of conflict and confusion because each district could create opposing management plans for essentially the same water. SB 2 sought to remedy this by establishing procedures for joint management of the shared aquifer by groundwater districts.¹⁶¹

Perhaps foreseeing future conflicts between the established common law created by the courts and the increasing power given to groundwater districts by the legislature, SB 2 attempted to clarify the relationship. The bill amended the statute codifying groundwater ownership and added that ownership rights “may be limited or altered by”

¹⁵³ *Id.* § 2.50, 2001 Tex. Gen. Laws at 2015–16 (amending TEX. WATER CODE ANN. § 36.116).

¹⁵⁴ *Id.*

¹⁵⁵ See *South Plains LaMesa R.R., Ltd. v. High Plains Underground Water Conservation Dist. 1*, 52 S.W.3d 770, 778–79 (Tex. App.—Amarillo 2001, no pet. h.).

¹⁵⁶ Act of May 27, 2001, § 2.52, 2001 Tex. Gen. Laws at 1991, 2018

¹⁵⁷ *Id.* § 2.52, 2001 Tex. Gen. Laws at 2018–19 (amending TEX. WATER CODE ANN. § 36.122).

¹⁵⁸ *Id.* § 2.22, 2001 Tex. Gen. Laws at 2003–04 (amending TEX. WATER CODE ANN. § 36.004).

¹⁵⁹ *Id.* § 2.54, 2001 Tex. Gen. Laws at 2020 (amending TEX. WATER CODE ANN. § 36.206). One of the enforcement mechanisms that was added was the ability to levy civil penalties for breach of district rules. *Id.* § 2.45, 2001 Tex. Gen. Laws at 2012 (amending TEX. WATER CODE ANN. § 36.102).

¹⁶⁰ Compare *Groundwater Conservation Districts*, *supra* note 126, with GEORGE ET AL., *supra* note 45, at 27.

¹⁶¹ Act of May 27, 2001, § 2.48, 2001 Tex. Gen. Laws at 2013–15 (amending TEX. WATER CODE ANN. § 36.108).

district rules.¹⁶² Like the inclusion of tract specific considerations for permitting, this modification was a response to the *South Plains* case.¹⁶³ In its *South Plains* opinion, the court stated that district permitting rules could contravene the common law rule of capture.¹⁶⁴ The legislature wanted to clarify that the rule of capture could be limited by district rules. Unfortunately, the language added by SB 2 drafters was not sufficient to circumvent future conflict between property owners and regulatory management. This became particularly apparent with the continued development of the groundwater planning process.

B. GCDs and the Groundwater Planning Process

The number of districts grew quickly after the passage of SB 1.¹⁶⁵ Currently, there are ninety-seven confirmed districts and three additional districts pending.¹⁶⁶ “Over half of the total land areas of Texas is within a groundwater conservation district . . . and almost ninety percent of groundwater produced in Texas comes from counties with such a district.”¹⁶⁷

SB 1 and SB 2 gave GCDs broad regulatory authority. As mentioned, a GCD can create a permitting system or promulgate other rules to

limit[] groundwater production based on tract size or spacing of wells, to provide for conserving, preserving, protecting, and recharging of the groundwater or of a groundwater reservoir or its subdivisions in order to control subsidence, prevent degradation of water quality, or prevent waste of groundwater.¹⁶⁸

Unless it falls into a recognized exemption, a well located in a GCD cannot be drilled or completed without a permit.¹⁶⁹ Examples of rules that individual GCDs have passed include requiring the installation of well meters and mandatory reporting of pumping quantities.¹⁷⁰

¹⁶² *Id.* § 2.31, 2001 Tex. Gen. Laws at 2009 (amending TEX. WATER CODE ANN. § 36.002).

¹⁶³ Ellis & Houston, *supra* note 151, at 56; *see South Plains LaMesa R.R., Ltd. v. High Plains Underground Water Conservation Dist. 1*, 52 S.W.3d 770 (Tex. App.—Amarillo 2001, no pet. h.).

¹⁶⁴ *See South Plains LaMesa R.R., Ltd.*, 52 S.W.3d at 779.

¹⁶⁵ Lehman, *supra* note 128, at 104.

¹⁶⁶ *Groundwater Conservation Districts*, *supra* note 126.

¹⁶⁷ Groundwater, 45 Tex. Prac., Environmental Law § 14.2 (2d ed.).

¹⁶⁸ TEX. WATER CODE ANN. § 36.101 (West 2008).

¹⁶⁹ *Id.* §§ 36.113, 36.1131. Although exempt wells do not require a permit, a GCD can require landowner to register an exempt well with the district. *Id.* § 36.117(h)(1), (2).

¹⁷⁰ *See e.g., District Rules*, HIGH PLAINS WATER DIST., <http://www.hpwd.com/rules-and-management-plan/district-rules/> (last visited Mar. 18, 2013).

Even with the proliferation of GCDs after SB 1 and their increased permitting authority imparted by SB 2, there was little immediate conflict between regulators and users regarding a perceived invasion of property rights. This tension began to increase, however, when the regional planning process brought harbingers of greater regulation, which could affect an unfettered property right in water. This regulatory process, combined with a steady increase in demand, created the perfect storm between owners and regulators.

The regional planning process as it stands today evolved through a series of legislative efforts, each subsequently responding to deficiencies or challenges that arose. GCDs were first required to create comprehensive management plans in 1989; however, there was no interface with other districts or the region as a whole.¹⁷¹ SB 1 was the first effort to evaluate statewide water supply needs and consider how those needs could be met by introducing regional planning.¹⁷² In addition to creating the process, the bill required certain information be included in all groundwater management plans to ensure uniformity.¹⁷³ Currently, all plans must specify objectives and performance standards, and must include detailed procedures that demonstrate how the goals of the plan will be achieved.¹⁷⁴

In addition to GCDs, GMAs have existed since the 1950s.¹⁷⁵ A GMA is defined as an area suitable for the management of groundwater resources.¹⁷⁶ Although they now play a large role in statewide planning, before 2001, their primary purpose was to enable the creation of GCDs by petition.¹⁷⁷ SB 2 repurposed the management areas as planning tools. The bill required the Texas Water Development Board (TWDB) to designate GMAs to include all major and minor aquifers within two years of the bills effective date.¹⁷⁸ The TWDB was directed to use aquifer boundaries or subdivisions of aquifer boundaries to establish GMA boundaries.¹⁷⁹ This is very different than the construct of most GCDs, which usually follow political boundaries such as county borders.¹⁸⁰ The

¹⁷¹ Mace et al., *supra* note 26, at 1.

¹⁷² Hubert & Bullock, *supra* note 129, at 54.

¹⁷³ *Id.* at 57.

¹⁷⁴ See TEX. WATER CODE ANN. § 36.1071(e).

¹⁷⁵ Mace et al., *supra* note 26, at 1. The name “groundwater management area” has changed over the years, but will be referred to throughout with this current moniker. *Id.*

¹⁷⁶ TEX. WATER CODE ANN. §35.002(11).

¹⁷⁷ Act of May 19, 1949, 51st Leg., R.S., ch. 306, 1949 Tex. Gen. Laws 559; Mace et al., *supra* note 26, at 1.

¹⁷⁸ Act of May 27, 2001, 77th Leg., R.S., ch. 966, § 2.22, 2001 Tex. Gen. Laws 1991, 2003 (amending TEX. WATER CODE ANN. § 36.004). Designating GMAs was originally tasked to the Texas Commission on Environmental Quality (formerly Texas Natural Resource Conservation Commission). *Id.*

¹⁷⁹ *Id.*

¹⁸⁰ See *Groundwater Conservation Districts*, *supra* note 126.

purpose of GMAs was to create administrative boundaries. Planning within a GMA is done by the GCDs.

There are currently sixteen GMAs in Texas.¹⁸¹ Within the GMAs are varying numbers of GCDs.¹⁸² SB 2 commenced the process of linking a GCD's planning with all other GCDs in a GMA.¹⁸³ Recognizing the potential for conflict among GCDs regarding the appropriate management of groundwater, the bill directed GCDs within the same GMA to share their groundwater management plans with each other.¹⁸⁴ A GCD's management to preserve historical or existing use must be consistent with its comprehensive management plan.¹⁸⁵ A district in the area could also call for joint planning; however, it was not required.¹⁸⁶

Policymakers have also attempted to link regional and district planning with the statewide plan. For example, SB 2 created additional consideration requirements in the regional water plans, including impacts of the plan on unique river or stream segments on water quality.¹⁸⁷ Also, the TWDB would approve regional water plans only if the plans included water conservation practices and drought management measures and were consistent with the long-term protection of the state's water, agricultural, and natural resources embodied in the guidance principles for the state plan.¹⁸⁸

Although SB 1 and SB 2 contemplated an integrated planning process, they did not require it. It was not until 2005 that the planning process really took shape with the passage of House Bill 1763 (HB 1763).¹⁸⁹ HB 1763 made three major changes to the planning process. First, it regionalized decisions on groundwater availability.¹⁹⁰ Second, it required statewide regional planning groups to use availability numbers generated from

¹⁸¹ *Groundwater Management Areas*, *supra* note 25. By 2001, predecessor agencies had designated nineteen groundwater management areas, which were dissolved when TWDB adopted the current scheme of management areas covering the whole state. Mace et al., *supra* note 26, at n.10.

¹⁸² *See Groundwater Conservation Districts*, *supra* note 126.

¹⁸³ Act of May 27, 2001 § 2.48, 2001 Tex. Gen. Laws at 2013–15 (amending TEX. WATER CODE ANN. § 36.108).

¹⁸⁴ *Id.*

¹⁸⁵ TEX. WATER CODE ANN. § 36.116(b). Protection of existing wells must be tied to amount and purpose of prior use. *See* discussion *infra* Part V.A.

¹⁸⁶ Act of May 27, 2001 § 2.48, 2001 Tex. Gen. Laws at 2013–15 (amending TEX. WATER CODE ANN. § 36.108(b)).

¹⁸⁷ *Id.* § 2.17, 2001 Tex. Gen. Laws at 2000–01 (amending TEX. WATER CODE ANN. § 16.053).

¹⁸⁸ *Id.* § 2.18, 2001 Tex. Gen. Laws at 2001 (amending TEX. WATER CODE ANN. § 16.053).

¹⁸⁹ Act of May 30, 2005, 79th Leg., R.S. ch. 970, 2005 Tex. Gen. Laws 3247.

¹⁹⁰ *Id.* § 8, 2005 Tex. Gen. Laws at 3247, 3254–56 (amending TEX. WATER CODE ANN. § 36.108).

the GMA process in their statewide water forecasting.¹⁹¹ Lastly, the bill seemed to authorize, but did not explicitly require, a cap on groundwater permitting.¹⁹²

Before 2005, GCDs and GMAs were permitted to plan jointly, but HB 1763 required that the GCDs with each GMA actually coordinate.¹⁹³ This was a tall order considering there are numerous GCDs in each GMA—many with different theories of management and sustainability.¹⁹⁴ GCDs had previously been allowed to define their own groundwater availability for their individual management plans, which made little sense geologically because many of the GCDs' plans applied to the same water source.¹⁹⁵ HB 1763 sought to remedy this through joint planning intended to generate desired future conditions (DFCs) for an entire management area.¹⁹⁶ DFCs are then used to calculate managed available groundwater (MAG), which is the amount of water available for removal while still maintaining the DFC.¹⁹⁷ Districts can use MAGs to structure pumping limits and other regulatory measures to be implemented to ensure that the DFC is met.¹⁹⁸ Planning was meant to maintain the bottom-up procedures created by past legislatures while also creating a big picture for Texas groundwater sustainability.

The first step in the new planning process was for the GCDs within each GMA to determine their DFCs for the water resource.¹⁹⁹ A DFC is a way to determine what the region wants the resource to look like in the future.²⁰⁰ Management plans will flow from this goal.²⁰¹ The districts were required to utilize scientific data including TWDB's groundwater availability models to create their DFCs.²⁰² If a GMA covered more than one aquifer or geographic area, individual DFCs could be established for each.²⁰³

¹⁹¹ *Id.*

¹⁹² *Id.* § 11, 2005 Tex. Gen. Laws at 3258 (amending TEX. WATER CODE ANN. § 36.1132).

¹⁹³ *Id.* § 8, 2005 Tex. Gen. Laws at 3254–56 (amending TEX. WATER CODE ANN. § 36.108(c)).

¹⁹⁴ Mace et al., *supra* note 26, at 2.

¹⁹⁵ *Id.*

¹⁹⁶ *Id.*

¹⁹⁷ *Id.*

¹⁹⁸ *Id.*

¹⁹⁹ Act of May 30, 2005, § 8, 2005 Tex. Gen. Laws at 3254–56 (amending TEX. WATER CODE ANN. § 36.108 (West 2008)).

²⁰⁰ Mace et al., *supra* note 26, at 2.

²⁰¹ Act of May 30, 2005, § 8, 2005 Tex. Gen. Laws at 3254–56 (amending TEX. WATER CODE ANN. § 36.108(d-2)).

²⁰² *Id.* § 5, 2005, Tex. Gen. Laws at 3251–52 (amending TEX. WATER CODE ANN. § 36.1071(a)(8)).

²⁰³ *Id.* § 2, 2005 Tex. Gen. Laws at 3249–50 (amending TEX. WATER CODE ANN. § 36.001(25)).

Once a DFC was established, the TWDB prepared final models to translate that goal into a quantity of water, or MAG, that could be extracted annually and over a fifty-year period and still meet the DFC.²⁰⁴ Then, “[a] district, to the extent possible, shall issue permits up to the point that the total volume of groundwater permitted equals the managed available groundwater.”²⁰⁵ A possible cap on permitting bestowed significant regulatory power that was previously unauthorized except in certain special districts.²⁰⁶

The most recent changes to the planning process came in 2011 with Senate Bill 660 (SB 660).²⁰⁷ Like the others before it, this legislation attempted to clarify outstanding issues. For example, although the term DFC had been used for years, the legislation had never defined it. SB 660 defined it to mean “a quantitative description . . . of the desired condition of the groundwater resources in a management area at one or more specified future times.”²⁰⁸ To provide additional guidance, the bill also explains that DFCs “must provide a balance between the highest practicable level of groundwater production and the conservation, preservation, protection, recharging, and prevention of waste or groundwater and control of subsidence in the management area.”²⁰⁹

In addition to clarifying the definition of DFC, the bill changed the term “Managed Available Groundwater” to “Modeled Available Groundwater.”²¹⁰ The legislature made this modification to more accurately reflect the term’s meaning and demonstrate that the numbers were based on the best data available and subject to data changes. Finally, the bill added nine new factors that GCDs must consider when renewing or establishing DFCs and required that management plan goals and objectives be consistent with achieving applicable DFCs.²¹¹

The continued development of the regional planning process and the apparent authorization of pumping caps to meet MAGs allowed districts to control withdrawals in a way that created legal conflicts between limitations on pumping and the common law rule of capture. While this friction was new to most GCDs, special districts were already managing these conflicts.

V. THE EDWARDS AQUIFER: A SPECIAL CASE

²⁰⁴ Mace et al., *supra* note 26, at 2; Act of May 30, 2005, § 8, 2005 Tex. Gen. Laws at 3254–56 (amending TEX. WATER CODE ANN. § 36.108(d)).

²⁰⁵ Act of May 30, 2005, § 11, 2005 Tex. Gen. Laws at 3258 (amending TEX. WATER CODE ANN. § 36.1132).

²⁰⁶ Mace et al., *supra* note 26, at 3.

²⁰⁷ Act of May 29, 2011, 82d Leg., R.S. ch. 1233, § 1, 2011 Tex. Gen. Laws 3287, 3287 (amending various sections TEX. WATER CODE ANN.).

²⁰⁸ *Id.* § 14, 2011 Tex. Gen. Laws at 3294 (amending TEX. WATER CODE ANN. § 36.001).

²⁰⁹ *Id.* § 17, 2011 Tex. Gen. Laws at 3297 (amending TEX. WATER CODE ANN. § 36.1084).

²¹⁰ *Id.* (amending TEX. WATER CODE ANN. § 36.1071).

²¹¹ *Id.* § 17, 2011 Tex. Gen. Laws at 3296 (amending TEX. WATER CODE ANN. § 36.108).

While districts grappled with the ever-changing planning process and how and whether to implement a cap on pumping, the Edwards Aquifer Authority (EAA) was already very familiar with this concept. The EAA is a legislatively created special district formed in response to a federal court ruling on an Endangered Species Act (ESA) claim brought by the Sierra Club.²¹² Because excessive pumping of the Edwards Aquifer was found to be threatening several endangered species, the state was obligated to create a firm-pumping cap in this region long before it was a statewide discussion.

A. Sierra Club v. Lujan

The Edwards Aquifer is a karst aquifer located in Central Texas covering approximately 3,600 square miles.²¹³ The majority of water enters the aquifer along surface streams in an area referred to as the “recharge zone.”²¹⁴ The aquifer discharges naturally into several springs including Comal and San Marcos Springs.²¹⁵ These springs are headwater tributaries for the Guadalupe River, which flows from Central Texas to the Gulf of Mexico.²¹⁶ Water is withdrawn from the aquifer primarily through groundwater wells.²¹⁷ Many interests are dependent on the aquifer, but the largest user is the City of San Antonio, which depends on the aquifer as its primary water source.²¹⁸

Several endangered species are also dependent on the flow of these headwater springs for their own survival. Among them are the Texas Blind Salamander and the Fountain Darter.²¹⁹ These and others threatened species were at the heart of the Sierra Club lawsuit.²²⁰ During the 1950s drought of record, Comal Springs completely dried up, which would not have happened without the additional depletion created by pumping.²²¹

²¹² See Act of June 11, 1993, 73d Leg., R.S., ch. 626, § 1.01, 1993 Tex. Gen. Laws 2350, 2350.

²¹³ Karst is a geologic landscape created by the dissolution of soluble rocks including limestone, dolomite and gypsum characterized by sinkholes, caves, and underground drainage systems.

²¹⁴ *Hydrogeology of the Edwards Aquifer*, EDWARDS AQUIFER AUTHORITY, http://www.edwardsaquifer.org/index.php/science_and_research/hydrogeology/ (last visited Mar. 18, 2013).

²¹⁵ *Id.*

²¹⁶ Vivian Elizabeth Smyrl, *Guadalupe River*, TEX. ST. HIST. ASS’N <http://www.tshaonline.org/handbook/online/articles/rng01> (last visited Mar. 18, 2013).

²¹⁷ *Sierra Club v. Lujan*, MO-91-CA-069, 1993 WL 151353, at *3 (W.D. Tex. Feb. 1, 1993).

²¹⁸ Darcy Alan Frownfelter, *Edwards Aquifer Authority*, in *ESSENTIALS OF TEXAS WATER RESOURCES*, *supra* note 140, at 334.

²¹⁹ *Sierra Club*, 1993 WL 151353, at *9.

²²⁰ *Id.*

²²¹ *Id.* at *6.

Although San Marcos Springs did not totally dry up during the same time period, its flow was considerably diminished due to pumping.²²²

Data presented at trial showed that, but for human withdrawals, the springs' natural discharge would be stable.²²³ Evidence showed that continued pumping would result in extended no-flow periods for the springs in drought conditions.²²⁴ These dry periods would threaten the survival of the species that live there.²²⁵ Despite these known connections between the aquifers and the springs, neither the state nor the GCDs had established pumping limits at the time of the litigation.

Section nine of ESA makes it illegal to “take” an endangered species.²²⁶ “Take” is broadly defined and includes anything that kills, harms, or harasses even a single individual animal designated as an endangered species, including harm or harassment of the endangered species' habitat.²²⁷ Section four of the ESA creates a nondiscretionary duty for federal agencies to develop and implement a recovery plan for each endangered species, unless it is found that it would not promote the conservation of the species.²²⁸ Sierra Club brought a lawsuit against the Department of the Interior and Fish and Wildlife Service, one of the federal agencies tasked with species protection under the ESA, to compel the Fish and Wildlife Service to take action based on its statutory obligation to complete a recovery plan.²²⁹ The judge agreed that the federal government failed to implement the recovery plans and did not identify the springflow requirements for the survival of the species.²³⁰

As a result, the judge ordered Fish and Wildlife Service to determine the minimum springflow for each of the springs needed to protect listed species.²³¹ More importantly, Judge Bunton directed the Texas Legislature to provide the appropriate management of the aquifer in such a way that the springflow would be maintained to protect the species. “If the State of Texas fails or refuse[d] to regulate withdrawals from the Edwards Aquifer,” his court would implement management.²³² This mandate paved the way for the Edwards Aquifer Authority Act (EAAA), enrolled just four months after the *Sierra Club* judgment was rendered.²³³

²²² *Id.*

²²³ *Id.*

²²⁴ *Id.*

²²⁵ *Id.*

²²⁶ 16 U.S.C. § 1538(a).

²²⁷ 16 U.S.C. § 1532(19).

²²⁸ *Sierra Club*, 1993 WL 151353, at *10–11.

²²⁹ *Id.* at *11.

²³⁰ *Id.* at *10.

²³¹ *Id.* at *33.

²³² *Id.* at *34 (emphasis omitted).

²³³ Act of May 30, 1993, 73d Leg., R.S., ch. 626, § 4.03, 1993 Tex. Gen. Laws 2350, 2372.

B. Creating the EAA

At the time of the *Sierra Club* lawsuit, two existing groundwater districts managed Edwards Aquifer water.²³⁴ These were the Edwards Underground Water District and the Medina Country Underground Water District.²³⁵ These districts had all the requirements and authorities as other GCDs described above, which was minimal because they preceded SB 1 and its progeny. Pumping from the Edwards Aquifer had increased from 30,000 acre-feet per year at the turn of the century to 500,000 acre-feet per year at the time of litigation.²³⁶

In response to the court's decision in *Sierra Club*, the Texas Legislature passed the EAAA, which created the EAA as a special district.²³⁷ While authorized by the same constitutional amendment as other districts, this GCD has additional authority and regulations that others did not.²³⁸ Although the primary concern of the *Sierra Club* ruling was species protection, the EAA does not have the authority to regulate springflow because surface water is within the jurisdiction of the state.²³⁹ However, the EAA is required to manage the aquifer in such a way that flow is protected.²⁴⁰

The biggest difference between the EAA and other districts was the establishment of a firm total pumping limit on the Edwards Aquifer.²⁴¹ The enabling legislation instructed the EAA to permit withdrawals not to exceed 450,000 acre-feet for each calendar year until December 31, 2007.²⁴² For the period beginning January 1, 2008, permitted withdrawals cannot exceed 400,000 acre-feet per year.²⁴³ This number was later increased to the current amount of 572,000 acre-feet per year.²⁴⁴ Texas state law mandates an exemption from permitting requirements for livestock or domestic wells

²³⁴ *Sierra Club*, 1993 WL 151353, at *4.

²³⁵ *Id.*

²³⁶ *Id.* at *6.

²³⁷ Act of June 11, 1993, 73d Leg., R.S., ch. 626, § 1.02, 1993 Tex. Gen. Laws 2350, 2351.

²³⁸ *Id.* §§ 1.02, 1.14, 1993 Tex. Gen. Laws at 2351, 2360.

²³⁹ *Id.* § 1.08(b), 1993 Tex. Gen. Laws at 2356.

²⁴⁰ *Id.* § 1.14, 1993 Tex. Gen. Laws at 2360.

²⁴¹ *See id.*

²⁴² *Id.* § 1.14(b), 1993 Tex. Gen. Laws at 2360.

²⁴³ *Id.* § 1.14(c), 1993 Tex. Gen. Laws at 2360.

²⁴⁴ Act of May 28, 2007, 80th Leg., R.S., ch. 1429, § 12.02, 2007 Tex. Gen. Laws 5848, 5901–02 (amending Section 1.11, Chapter 626, Acts of the 73d Legislature, Regular Session, 1993). At the time SB 3 was passed, the law still required the 400,000 acre-feet per year provision; however, based on the rules in the EAAA, the EAA was required to permit 571,6000 acre-feet per year. Frownfelter, *supra* note 218, at 370. This change was an effort to match the legislation to actual permits issued. *Id.*

across the state.²⁴⁵ The EAAA provided a similar exemption but required that all such wells be registered.²⁴⁶ Neither Chapter 36 nor the EAAA specifically provides that withdrawals from such wells cannot be limited by a GCD.

The legislation also created a rubric for how permits were to be allocated. Permits were primarily issued to those who could show they had used Edwards Aquifer water in a beneficial way during the historic period.²⁴⁷ If an irrigator utilized unmetered Edwards Aquifer water, a permit would be issued for two acre-feet a year per acre irrigated during one year of the historic period, assuming all other permit requirements were met.²⁴⁸ Historic permit applications had to be received by March 1, 1994.²⁴⁹ Other than the stated exceptions, it is illegal to pump water from the Edwards Aquifer without an EAA permit.

The EAAA recognized the potential conflict between the EAA permitting scheme and common law concepts of groundwater ownership. It stated,

[A]ction taken pursuant to this Act may not be construed as depriving or divesting the owner or the land, or these ownership rights or as impairing the contract rights of any person who purchases water The legislature intends that just compensation be paid if implementation of this article causes a taking of private property²⁵⁰

The drafters seemed to acknowledge that there was a limit to how much a regulatory authority could restrain property rights, but the EAAA explicitly stated that this permitting initiative did not exceed that limit. Some were not convinced.

C. Barshop v. Medina County Underground Water Conservation District

The EAA has generated conflict since its inception. One of the first of these conflicts appeared in the *Barshop* case.²⁵¹ In *Barshop v. Medina County Underground Water Conservation District*, plaintiffs argued that the permitting system created by the EAAA and implemented by the EAA violated their vested property right to withdraw

²⁴⁵ TEX. WATER CODE ANN. § 36.117(b) (West 2008). A domestic and livestock well is allowed to produce up to 25,000 gallons of water a day. *Id.*

²⁴⁶ Act of June 11, 1993, § 1.033, 1993 Tex. Gen. Laws at 2366.

²⁴⁷ *Id.* § 1.16, 1993 Tex. Gen. Laws at 2361. “Any existing user may apply for an initial regular permit by filing a declaration of use of underground water withdrawn from the aquifer during the historical period from June 1, 1972, through May 31, 1993.” *Id.*

²⁴⁸ *Id.* § 1.16(e), 1993 Tex. Gen. Laws at 2361.

²⁴⁹ *Id.* § 1.16(b), 1993 Tex. Gen. Laws at 2361.

²⁵⁰ *Id.* § 1.07, 1993 Tex. Gen. Laws at 2356.

²⁵¹ See *Barshop v. Medina Cnty. Underground Water Conservation Dist.*, 925 S.W.2d 618 (Tex. 1996).

water.²⁵² The plaintiffs complained “that the Act violates the takings clause in two ways.”²⁵³ First, they asserted that certain provisions of the EAAA would operate automatically upon its effective date amounting to a taking.²⁵⁴ Second, they claimed the EAA’s application of the EAAA was unconstitutional.²⁵⁵

As written, the EAAA was to become effective September 1, 1993.²⁵⁶ Declarations of historic use, which were required to receive a historic use permit, were due six months later on March 1, 1994.²⁵⁷ However, a voting rights challenge delayed the effective date of the EAAA beyond the historic use declaration deadline.²⁵⁸ Plaintiffs argued that all existing users would be forced to immediately cease water withdrawals because the deadline for them to apply for a permit based on past use had passed.²⁵⁹

The Texas Supreme Court held that the legislation creating the EAA was not a facially unconstitutional infringement or taking of landowner’s groundwater property rights.²⁶⁰ It reasoned that the legislative intent behind the date was for the historic application deadline to be six months after the EAA’s enactment date.²⁶¹ Because the enactment delay was unforeseen, the historic use deadline should also be postponed.²⁶² Regarding when property rights vest, the court recognized the dichotomy between the case law and the state’s constitutional obligation to regulate groundwater withdrawals.²⁶³ Recognizing the future challenge, the court stated, “[t]he issue of when a particular regulation becomes an invasion of property rights in underground water is complex and multi-faceted;”²⁶⁴ however, Texas had to wait another sixteen years before the state supreme court ruled on that issue.

VI. MOVING FROM CAPTURE TO OWNERSHIP

Although capture had been maintained in Texas for over 100 years, the addition of regulations and increased demand for water created many questions about the property interest capture created.²⁶⁵ One of the issues that persisted was determining when

²⁵² *Id.* at 625.

²⁵³ *Id.* at 628.

²⁵⁴ *Id.*

²⁵⁵ *Id.*

²⁵⁶ Act of June 11, 1993, 73d Leg., R.S., ch. 626, § 4.02, 1993 Tex. Gen. Laws 2350, 4371.

²⁵⁷ *Id.*

²⁵⁸ *Barshop*, 925 S.W.2d at 629.

²⁵⁹ *Id.*

²⁶⁰ *Id.* at 623.

²⁶¹ *Id.* at 629.

²⁶² *Id.* at 629–30.

²⁶³ *Id.* at 626.

²⁶⁴ *Id.*

²⁶⁵ Johnson, *supra* note 140, at 111.

ownership actually began. Did rule of capture only give a landowner the right to use with ownership commencing at the point of capture, or did a landowner have an ownership interest in the water prior to production? As the court stated in *Barshop*, “parties fundamentally disagree on the nature of the property rights.”²⁶⁶ The answer to this question became critical in defining regulatory opportunities and constitutional limitations.²⁶⁷ Although a few cases danced around the issue, the Texas Supreme Court took the issue up directly in *Edwards Aquifer Authority v. Day*.²⁶⁸ The *Day* case framed the question of ownership; however, an understanding of the cases that came before this landmark opinion is necessary to fully grasp how the courts previously discussed capture in light of ownership.²⁶⁹

A. Guitar Holding Co. v. Hudspeth County Underground Water Conservation District

As groundwater regulation increased, so did questions regarding the authority of GCDs to regulate in light of the common law right of capture. The question of property rights and regulatory limitations reached the Texas Supreme Court in *Guitar Holding Co. v. Hudspeth County Underground Water Conservation District*.²⁷⁰ The case involved a large landowner’s challenge to a permitting scheme promulgated by a GCD.²⁷¹ The Hudspeth County Underground Water Conservation District No. 1,²⁷² established in the 1950s, adopted a new management plan in an attempt to sustain the Bone Springs–Victorio Peak Aquifer at historically optimal levels through regulation of groundwater withdrawals.²⁷³

This plan included a permitting program “recogniz[ing] three types of permits: 1) validation permits, 2) operating permits, and 3) transfer permits.”²⁷⁴ Existing wells that

²⁶⁶ *Barshop*, 925 S.W.2d at 625.

²⁶⁷ See Marvin W. Jones & Andrew Little, *The Ownership of Groundwater in Texas: A Contrived Battle for State Control of Groundwater*, 61 BAYLOR L. REV. 578, 579–80, 592 (2009) (“[B]ecause ownership of the water in place is not clear, it would occur to me that in the future, there is a lot of opportunity for central control of that water.” (quoting Sen. Duncan)).

²⁶⁸ See *Edwards Aquifer Auth. v. Day*, 369 S.W.3d 814 (Tex. 2012).

²⁶⁹ See *id.*

²⁷⁰ *Guitar Holding Co. v. Hudspeth Cnty. Underground Water Conservation Dist.*, 263 S.W.3d 910, 915–16 (Tex. 2008).

²⁷¹ *Id.* at 910.

²⁷² This groundwater district is located in far West Texas, less than 100 miles east of El Paso. This area is extremely dry with very little precipitation to provide surface watering or recharge opportunities. Despite annual rainfall of only eight to ten inches, this region had a historic agricultural economy made possible by groundwater irrigation. *Id.* at 913.

²⁷³ *Id.* In 2000, prior to these new rules, the state auditor questioned whether the district was successfully managing the aquifer. *Id.*

²⁷⁴ *Id.* at 914. Operating permits, although authorized, had limited value because they could not be used unless water rose above pre-irrigation levels.

produced water during a defined period were entitled to validation permits.²⁷⁵ The system relied on historic use to allocated water permits.²⁷⁶ The user was obligated to show usage during the requisite time period.²⁷⁷ Irrigating landowners were entitled to a validation permit of four acre-feet of water per acre irrigated, subject to a district reduction to three acre-feet.²⁷⁸ Non-irrigating owners were entitled to a validation permit equal to “the maximum amount of water beneficially used in any one year during the [historic] period.”²⁷⁹ With this system, the district issued permits based on past types of use without consideration of the landowner’s intent as to future use.²⁸⁰ Therefore, an irrigator could gain a permit based on historic irrigation even if her future intent was sale and transport of the water out of the district.²⁸¹

Unfortunately, this system pitted different types of users against one another because the ability to obtain and then transfer water was predicated on past use.²⁸² For transfer permits, there was also a higher standard for those applying for completely new permits than for those holding validation permits.²⁸³ Guitar Holding Company, a large landowner, only irrigated a small portion of land during the historic period and was therefore eligible for fewer water permits than a group of permitted irrigators.²⁸⁴ Guitar Holding Company brought suit challenging the validity of the permitting requirements.²⁸⁵

The Texas Supreme Court ruled that the protection of historic use authorized by Chapter 36 was only for the exact use and location for which it had been used.²⁸⁶ If either of those changed, the permit holder had to be treated like any other new applicant.²⁸⁷ Since no one had ever transferred water out of the basin, all transfers should be treated as new uses and not attached to prior use validation permits.²⁸⁸ In reaching this conclusion, the court took issue with the Texas Water Code’s definition of “use” and

²⁷⁵ *Id.*

²⁷⁶ *Id.*

²⁷⁷ *Id.*

²⁷⁸ *Id.*

²⁷⁹ *Id.*

²⁸⁰ *Id.* at 912.

²⁸¹ *Id.* To obtain a transfer permit, a landowner must first have a validation permit. *Id.* at 914.

²⁸² *Id.*

²⁸³ *Id.* at 914–15.

²⁸⁴ *Id.*

²⁸⁵ *Id.* at 915.

²⁸⁶ *Id.* at 916. This is a statutorily allowable factor to consider in limiting groundwater production by a district. *See* TEX. WATER CODE ANN. § 36.116(b) (West 2008).

²⁸⁷ *Guitar Holding Co.*, 263 S.W.3d at 912.

²⁸⁸ *Id.* at 918.

applied this to the district rules.²⁸⁹ Some commentators criticized that this application may have constituted legislating from the bench.²⁹⁰

While this case may not, on its surface, involve ownership, it does directly relate to the potential property right created by law. If a large landowner, such as Guitar Holding Company, is only eligible to pump a very small portion of water from underneath its land, does such restriction violate the right created by *East* and subsequent cases? It is hard to imagine that this issue did not play into the court's analysis, even if it was not the precise question before it. In fact, the opinion mentioned potential disparity between land ownership and water rights.²⁹¹ The ability to have water for sale and transfer is a potential economic boon for the rights holder. Ultimately, it was perceived unfairness in the loss of this income through lost transfer earnings that may have driven the decision.²⁹²

This case may have been the first hint of a lack of deference to the regulatory bodies created by the legislature. The heavy emphasis on the constitutional amendment in many of the previous cases, which gives all the power to regulate to the legislature, was not even mentioned here. The *Guitar* opinion may also provide a window into the court's thoughts on the role of private property rights as they relate to state regulatory authority. While the Texas Supreme Court recognized that the Texas Water Code delegated management of groundwater to the GCDs and vested them with broad regulatory powers, it was also willing to involve itself in the details of management.²⁹³ Conflicts between property rights and regulatory authority continued to arise as regulation increased, eventually forcing courts to face the dispute directly.

B. *Del Rio* and *Bragg*

As groundwater litigation continued, the question of ownership was destined to reappear. In *City of Del Rio v. Clayton Sam Colt Hamilton Trust (City of Del Rio)*, litigants asked the court to resolve the nature of groundwater ownership.²⁹⁴ Unlike other cases, this case did not involve a groundwater district—it was actually a contracts claim.²⁹⁵

²⁸⁹ *Id.*

²⁹⁰ See Stuart R. White, *Guitar Holding: A Judicial re-Write of Chapter 36 of the Texas Water Code?* 62 BAYLOR L. REV. 313, 331–38 (2010).

²⁹¹ *Guitar Holding Co.*, 263 S.W.3d at 914.

²⁹² *Id.* at 918.

²⁹³ White, *supra* note 290, at 335–38.

²⁹⁴ *City of Del Rio v. Clayton Sam Colt Hamilton Trust*, 269 S.W.3d 613, 613 (Tex. App.—San Antonio 2008, pet. denied).

²⁹⁵ *Id.*

Clayton Sam Colt Hamilton Trust (Trust) sold the City of Del Rio (Del Rio) a 15-acre plot of land located within its 3,200-acre tract.²⁹⁶ The conveyance deed reserved “all water rights associated with said tract,” but did not reserve a right of entry to produce the water.²⁹⁷ Some time later, Del Rio installed a pumping well and began withdrawing groundwater.²⁹⁸ The Trust brought suit against the city claiming Del Rio violated the deed and that the Trust owned the groundwater.²⁹⁹ Del Rio argued that the Trust could not legally retain ownership of the water when it deeded the property because the surface owner did not have absolute ownership.³⁰⁰

San Antonio’s Fourth Court of Appeals held that the rule of capture was a corollary to absolute ownership.³⁰¹ The Trust argued that if ownership could only be perfected by capture, an owner’s water rights would be limited by the size of her “bucket.”³⁰² The court agreed with the Trust that the water could be reserved before it was captured and that to rule otherwise would essentially bring all water rights conveyances to a halt.³⁰³ Water, once produced, could be transferred. Since reservation of the groundwater was possible, the Trust had the legal right to bifurcate the water from the surface and exempt it from the transfer, which was evidenced in the language of the deed.³⁰⁴

Another ownership case that is still moving through the courts is *Bragg v. Edwards Aquifer Authority*. Unlike *Del Rio*, this case is a more typical case of a permit applicant suing a permitting authority.³⁰⁵ The Braggs requested groundwater permits from the EAA for two pecan farms, totaling about 625 acre-feet per year.³⁰⁶ The EAA denied one permit because there had been no pumping within the statutory historical use period.³⁰⁷ For the other property, the EAA limited the permit to 120 acre-feet per year, based on the two acre-feet per year standard provided in its rules.³⁰⁸

²⁹⁶ *Id.* at 614.

²⁹⁷ *Id.* at 615.

²⁹⁸ *Id.*

²⁹⁹ *Id.*

³⁰⁰ *Id.* at 615–16.

³⁰¹ *Id.*

³⁰² *Id.* at 617.

³⁰³ *Id.*

³⁰⁴ *Id.* at 618.

³⁰⁵ *Bragg v. Edwards Aquifer Auth.*, No. 06-11-18170-CV (38th Jud. Dist., Medina County, Tex., filed May 7, 2010).

³⁰⁶ *Id.*; *Bragg v. Edwards Aquifer Auth.*, 342 F. App’x 43, 45 (5th Cir. 2009).

³⁰⁷ *Bragg v. Edwards Aquifer Auth.*, No. 06-11-18170-CV (38th Jud. Dist., Medina County, Tex., filed May 7, 2010); *Bragg v. Edwards Aquifer Auth.*, 342 F. App’x 43, 45 (5th Cir. 2009).

³⁰⁸ *Bragg v. Edwards Aquifer Auth.*, No. 06-11-18170-CV (38th Jud. Dist., Medina County, Tex., filed May 7, 2010); *Bragg v. Edwards Aquifer Auth.*, 342 F. App’x 43, 45 (5th Cir. 2009).

Using the severe economic impact test set out by *Penn Central Transportation Co. v. New York City*, the Medina County district court held that the Braggs were entitled to compensation of \$732,493 for the EAA's failure to issue the requested pumping permits.³⁰⁹ The case is currently on appeal before San Antonio's Fourth Court of Appeals. The outcome of this case is still unknown; however, there have been important judicial and legislative developments since Judge Lee's opinion in *Bragg*, which may affect the result. Perhaps the most important of these is the *Day* case.

C. The *Day* Departure

It took over 100 years, but the state supreme court finally faced the question of when ownership in groundwater began and what, if any, were the constitutional limitations of GCD regulations. Although *Day* was heard in February of 2010, the court's written opinion took another two years. In anticipation of the court's decision, and perhaps in an effort to circumvent it, the Texas Legislature passed Senate Bill 332 (SB 332), which attempted to clarify the relationship between districts and ownership rights before the court ruled.³¹⁰ Although SB 332 was freshly promulgated when the court issued its decision, the ruling went beyond the language in the bill with regard to defining a groundwater right. Despite the fact that the court had been critical of right of capture in its past rulings, the *Day* decision made little mention of the wisdom of the system as it created a vested right in water.

1. SB 332

When the 2011 legislative session commenced, the Texas Supreme Court had been contemplating the *Day* case for a year. As the state awaited a ruling, there were growing concerns on both sides regarding the possible outcome. With SB 322, the legislature attempted to settle the question pending before the court in advance of the ruling by amending the Texas Water Code groundwater ownership section.³¹¹ The first draft of the bill, submitted by Senator Fraser, proposed to modify the existing language by adding the phrase "a landowner, or the landowner's lessee or assigns, has a vested" ownership interest.³¹² The bill went on to provide that nothing in the code could be

³⁰⁹ *Bragg v. Edwards Aquifer Auth.*, No. 06-11-18170-CV (38th Jud. Dist., Medina County, Tex., filed May 7, 2010).

³¹⁰ The Texas Legislature meets on odd numbered years for 140 days.

³¹¹ Senate Comm. on Natural Resources, Bill Analysis, Tex. S.B. 332, 82d Leg., R.S. (2011). Before the change, the code read, "The ownership and rights of the owners of the land and their lessees and assigns in groundwater are hereby recognized and nothing in this code shall be construed as depriving or divesting the owners . . . of the ownership or rights, except as those rights may be limited or altered by rules promulgated by a district."

³¹² *Id.*

construed as granting authority to deprive or divest a landowner of that interest except through reasonable rules promulgated by a district.³¹³

Throughout session, the bill was negotiated and ultimately the final version was stripped of the word “vested.”³¹⁴ Although private property interest groups heavily promoted the explicit inclusion of “vested,” the pertinent part of the final bill read: “the legislature recognizes that the landowner owns the groundwater below the surface of the landowner’s land as real property.”³¹⁵ This interest does not provide an owner the right to capture a specific amount of groundwater below the surface of that landowner’s land.³¹⁶

Unlike the Fraser original, which provided little recognition of the districts’ authority, the final version amended Texas Water Code section 36.002, giving it considerably more detail. The final version of the bill stated that an owner’s ability to drill and pump water does not “affect the ability of a district to regulate groundwater production as authorized under Section 36.113, 36.116, or 36.112 or otherwise” under Chapter 36.³¹⁷ The newly amended statute also recognized the ability of districts to limit drilling based on well spacing or tract size as adopted by the district, echoing the Chapter 36 additions in response to the *South Plains* case.³¹⁸ These terms explicitly clarified that this bill did not change the districts’ authority created by SB 2.³¹⁹

Finally, the bill specified that districts are not required to adopt a rule that “allocate[s] a proportionate share of available groundwater for production from the aquifer based on the number of acres owned by the landowner.”³²⁰ Districts are instructed to consider ownership and rights during their creation and enforcement of rules.³²¹ The bill also contained a special provision for the EAA and other special districts, stating that the “ownership” of groundwater as described in the first part of the bill “does not affect the ability [of the EAA] to regulate” as authorized by the legislature.³²²

The enrolled bill attempted to codify the complicated history of both common law and legislative initiatives to regulate groundwater. It did not seek to limit districts’ authority and the efforts made over the years to empower them. Although the bill

³¹³ *Id.*

³¹⁴ *See* TEX. WATER CODE ANN. § 36.002(a) (West 2008).

³¹⁵ *Id.*

³¹⁶ *See id.* § 36.002(d)(3).

³¹⁷ *Id.* § 36.002(d)(2).

³¹⁸ *Id.* § 36.002(d)(1).

³¹⁹ Act of May 27, 2001, 77th Leg., R.S., ch. 966, § 2.50, 2001 Tex. Gen. Laws 1991, 2015,16 (amending TEX. WATER CODE ANN. § 36.116).

³²⁰ TEX. WATER CODE ANN. § 36.002(d)(3).

³²¹ *Id.* § 36.101(a)(3).

³²² *Id.* § 36.002(e)(1).

analysis for the original version reflected that the bill's purpose was to define the owner's vested right in groundwater, the word "vested" did not appear in the bill as promulgated. Further, it is telling that the final version provided considerably more recognition of groundwater authority than its predecessor.³²³ It seemed as though the issue had been solved, but the court was still mulling over *Day* and it was unclear how the decision would be handled in light of SB 332.

2. *Edwards Aquifer Authority v. Day*

Previous case law and legislative efforts to regulate groundwater culminated in the *Day* case. On February 24, 2012, the Texas Supreme Court finally weighed in on groundwater ownership in a way it never had before.³²⁴ The court ruled that landowners have a vested ownership right in groundwater below their land even before it is captured.³²⁵ While many of the impacts of the *Day* decision have yet to be seen, the opinion can be evaluated within the context of what came before it.

In 1994, R. Burrell Day and Joel McDaniel (Day) purchased acreage within the EAA's jurisdiction.³²⁶ Their intent was to grow oats and peanuts as well as graze cattle on the land.³²⁷ Although the land did not contain a working well, there was a lake used for irrigation that was filled by an intermittent creek, overland flow, and some artesian groundwater flow.³²⁸ Day applied for a permit to allow 700 acre-feet of water a year based on evidentiary statements that 300 acres were irrigated during the historic period as well fifty acre-feet for recreational use in the lake.³²⁹ As instructed by the enabling legislation, initial regular permits were based on beneficial use of water during the historic period.³³⁰

In 1997, Day received information from the EAA that there was a preliminary finding that he was entitled to the requested 600 acre-feet of water.³³¹ In 1999, after receiving approval from the EAA to change the diversion location, Day drilled a new

³²³ Senate Comm. On Natural Resources, Bill Analysis, Tex. S.B. 332, 82d Leg., R.S. (2011).

³²⁴ See *Edwards Aquifer Auth. v. Day*, 369 S.W.3d 814 (Tex. 2012).

³²⁵ *Id.* at 831.

³²⁶ *Id.* at 818.

³²⁷ *Id.*

³²⁸ *Id.* There was a well drilled on the land in the mid 1950s, which was used for irrigation until the early 1970s when it collapsed and the pump was subsequently removed. *Id.* The well was under sufficient pressure that continued to flow. *Id.* The previous owner constructed a ditch to convey the artesian flow to the creek, which fed the lake. *Id.*

³²⁹ *Id.* at 820. Existing irrigation was allowed a permit for no less than two acre-feet a year for each acre of land irrigated in one calendar year during the historical period. *Id.*

³³⁰ *Id.*

³³¹ *Id.*

well even though the EAA had not yet officially ruled on his permit.³³² In November 2000, the EAA denied the application because well “withdrawals . . . were not placed to a beneficial use.”³³³

Day protested the EAA decision to the State Office of Administrative Hearing (SOAH).³³⁴ During discovery at SOAH, a previous landowner testified that 150 acres were irrigated during the historic period using a sprinkler, which drew water from the lake and was therefore surface water.³³⁵ Only seven acres were irrigated using exclusively well water.³³⁶ The administrative law judge determined that water from the lake, which included some overland flow from the artesian well, was surface water and not under EAA authority.³³⁷ Based on the testimony, the administrative law judge determined that the maximum beneficial use of groundwater to earn a permit was fourteen acre-feet calculated from the seven acres that used groundwater directly from the well for irrigation.³³⁸ The EAA agreed and issued a permit in that amount.³³⁹

Day appealed this finding, claiming, in part, that the decision amounted to a taking in violation of the Texas Constitution.³⁴⁰ The trial court granted summary judgment for Day regarding the characterization of the 150 acres of irrigated water. However, the EAA prevailed on summary judgment for all constitutional claims including the takings claim based on the argument that landowners have no vested, protectable property right in groundwater prior to capture.³⁴¹ The court of appeals agreed with the EAA and affirmed the determination of fourteen acre-feet, but remanded the case on the takings claim, stating that “‘landowners have some ownership rights in the groundwater beneath their property . . . entitled to constitutional protection.’”³⁴²

The EAA, Day, and the State of Texas—whom the EAA impleaded as a third-party defendant—filed petitions for discretionary review with the Texas Supreme Court.³⁴³ The court granted the petitions, and concluded, in accordance with SOAH and the appellate court’s finding, that the EAA did not err by limiting Day’s permit to fourteen acre-feet.³⁴⁴ This decision was based in part, as it had been in previous forums,

³³² *Id.* The well cost \$95,000. *Id.*

³³³ *Id.* at 820–21.

³³⁴ *Id.* at 821.

³³⁵ *Id.*

³³⁶ *Id.*

³³⁷ *Id.*

³³⁸ *Id.*

³³⁹ *Id.*

³⁴⁰ *Id.*

³⁴¹ *Id.*

³⁴² *Id.* (quoting *Edwards Aquifer Auth. v. Day*, 274 S.W.3d 742, 756 (Tex. App.—San Antonio 2008), *aff’d*, 369 S.W.3d 814 (Tex. 2012)).

³⁴³ *Id.* at 822.

³⁴⁴ *Id.* at 822, 823.

on the fact that the character of the water changed from groundwater to surface water as it flowed into and was contained by the surface lake.³⁴⁵ In addition, there was no evidence provided to show that the 150 acres were irrigated on a consistent basis.³⁴⁶ The primary use of the lake appeared to be for recreational purposes.³⁴⁷

The issue that garnered the most attention was whether Day had a constitutionally protected interest in the groundwater in place.³⁴⁸ The court ultimately held that he did.³⁴⁹ However, it remanded to determine the specific issue of whether a taking had occurred in this case.³⁵⁰ Despite what many parties claimed before the opinion was issued, the court was clear in stating that, although ownership in place had long been the rule for oil and gas in Texas, the determination of when groundwater ownership began was a question of first impression.³⁵¹ Despite the court's acknowledgement that rule of capture could exist without ownership in place, it held that, in Texas, the two are one and the same.³⁵²

The court continued to recognize the role of GCDs and the constitutional amendment that allowed for their creation.³⁵³ The opinion also reiterated the regulations that dictate a district's authority to regulate wells.³⁵⁴ The court referred to recently promulgated SB 332 to show that the legislature had recognized this relationship between owners and regulators.³⁵⁵ However, the court could not say with certainty that SB 332 created a vested ownership right in groundwater. Instead, the opinion stated "the Legislature appears to mean ownership in place."³⁵⁶ It made no mention of the conspicuous absence of the word "vested," which, although present in previous drafts, was ultimately removed.³⁵⁷ The opinion also reiterated the court's thoughts in *Bragg* regarding the EAAA provision that requires "just compensation be paid if implementation of [the Act] causes a taking of private property."³⁵⁸ The court read this to mean that the legislature recognized that limiting water rights for a public use might be a taking; however, the court did not say that the permitting system as written in EAAA

³⁴⁵ *Id.* at 822. The explicit exception to this is when a bed and banks permit has been issued for the downstream transport of groundwater using a natural watercourse. *Id.*

³⁴⁶ *Id.* at 823.

³⁴⁷ *Id.*

³⁴⁸ *See id.* at 823–43.

³⁴⁹ *Id.* at 833.

³⁵⁰ *Id.* at 843.

³⁵¹ *See id.* at 828.

³⁵² *Id.* at 828, 823, 832.

³⁵³ *Id.* at 833–43.

³⁵⁴ *Id.*

³⁵⁵ *Id.* at 832.

³⁵⁶ *Id.*

³⁵⁷ Compare Senate Comm. on Natural Resources, Bill Analysis, Tex. S.B. 332, 82d Leg., R.S. (2011), with TEX. WATER CODE ANN. 36.002(a) (West 2008).

³⁵⁸ *Day*, 369 S.W.3d at 843.

would require compensation.³⁵⁹ Instead, despite the attempted carve-out for the EAA in SB 332, the court directed standard takings analysis on any pumping regulations created by a GCD including those implemented by the EAA.³⁶⁰

Notably missing in the opinion, in stark contrast to previous cases, was any criticism of capture as a management system or any recommendations that the legislature should change it. This becomes more conspicuous considering that the author of the majority opinion in *Day* was Justice Hecht—the same Justice who wrote the concurring opinion in *Sipriano*. In *Sipriano*, Justice Hecht strongly advocated for the replacement of capture with a more reasonable system such as the Restatement.³⁶¹

Much of the briefing from the EAA and some amicus briefs focused on the importance of protecting the EAA's ability to permit without fear of an onslaught of takings claims.³⁶² It was argued that any threat to the permitting scheme would violate the intention of the state legislature when it created the EAA.³⁶³ Some amicus briefs attempted to extrapolate the consequences that a takings finding would have on other GCDs.³⁶⁴ The amicus brief of Angela Garcia and the Environmental Defense Fund listed the long history of legislative actions created to limit groundwater mining, including district creation and the regional planning process.³⁶⁵ It was argued that to hold that a landowner had a constitutionally vested right in groundwater would threaten the ability of the EAA and other GCDs to manage groundwater in a sustainable way.³⁶⁶

The court disagreed with these arguments, stating that during its existence, there had only been a handful of takings claims against the EAA.³⁶⁷ While the holding in *Day* was certainly important to groundwater advocates and property owners alike, it represented a significant change in the court's tone with regard to its deference to the legislature and its willingness to weigh in regarding groundwater regulation. Although the court had criticized capture in past decisions, no criticisms appeared in this opinion, and it is unclear what caused this shift.

VII. WHY THE CHANGE?

³⁵⁹ *See id.*

³⁶⁰ *See id.*

³⁶¹ *Sipriano v. Great Spring Waters of America, Inc.*, 1 S.W.3d 75, 82 (Tex. 1999) (Hecht, J., concurring); *see discussion supra* Part III.B.

³⁶² *See e.g.*, Brief of Angela Garcia and Environmental Defense Fund, Inc. as Amici Curiae Supporting Petitioner and Cross-Respondent Edwards Aquifer Authority, *Edwards Aquifer Auth. v. Day*, 369 S.W.3d 814 (Tex. 2012) (No. 08-0964), 2010 WL 591444 (Tex. 2010).

³⁶³ *See e.g., id.*

³⁶⁴ *See e.g., id.*

³⁶⁵ *Id.* at *1–2.

³⁶⁶ *Id.* at *9.

³⁶⁷ *Edwards Aquifer Auth. v. Day*, 369 S.W.3d 814, 843 (Tex. 2012).

To many, the *Day* decision was a logical evolution of the court's protection of the rule of capture first established in *East*. However, when evaluating the judicial and legislative history as a whole, the *Day* decision marked a departure from the previous trend of court decisions. Throughout history, although the court respected the *East* decision in name, it regularly deferred to the increased regulation created by the legislature and often encouraged it. Dicta from several decisions indicates that previous courts felt that right of capture might not be a wise allocation scheme for a growing state and that more regulation was needed.³⁶⁸ This was particularly true in *Sipriano*, where the concurrence noted that the *East* court's concerns were no longer valid.³⁶⁹ Although *Day* does not technically overturn previous case law because the specific issue of ownership was one of first impression, the direction of the opinion varies significantly from previous groundwater cases creating implications for future water and environmental issues.

The *East* court chose rule of capture in part because it did not have any legislative direction and did not understand groundwater characteristics.³⁷⁰ The opinion indicated that had the legislature previously acted on groundwater, the court would have deferred to that action.³⁷¹ Just a few years after the *East* case, the legislature did act by passing the conservation amendment placing the role of groundwater regulation with the legislature even though a common law precedent was already set.³⁷²

For a period of time, the courts deferred to the legislature regarding the allocation of Texas's groundwater. Subsequent cases leaned heavily on legislative efforts to regulate use and plan for the future. This is even true of cases that did not involve direct challenges to the rule of capture. In *City of Corpus Christi*, the Texas Supreme Court recognized that groundwater was no longer "occult" as it was described in *East*; however, the court maintained deference to the role of the legislature established by the constitutional amendment and clarified the relationship between the court and lawmaker by stating, "[t]he power certainly does not lie with the courts to usurp the legislative function."³⁷³ The court noted that because the legislature had not limited transportation of groundwater based on excessive water loss, the court could not create such a rule.³⁷⁴

³⁶⁸ See *Friendswood Dev. Co. v. Smith-Sw. Indus., Inc.*, 576 S.W.2d 21, 22, 29 (Tex. 1978).

³⁶⁹ See *Sipriano v. Great Spring Waters of America, Inc.*, 1 S.W.3d 75, 82 (Tex. 1999) (Hecht, J., concurring).

³⁷⁰ See *Houston & T. C. Ry. Co. v. East*, 81 S.W. 279, 280–81 (Tex. 1904).

³⁷¹ See *id.* at 280.

³⁷² See TEX. CONST. art. XVI, § 59(a); see also *Sipriano*, 1 S.W.3d at 77.

³⁷³ *City of Corpus Christi v. City of Pleasanton*, 276 S.W.2d 798, 803, 805 (Tex. 1955).

³⁷⁴ *Id.* at 803. "The power certainly does not lie with the courts to usurp the legislative function and say what types of conduits and reservoirs may be used for the transportation and storage of water, lawfully obtained and lawfully used." *Id.*

The court did state, perhaps encouragingly, that the legislature was currently in session so state legislators would have the chance to create such a law if they were so inclined.³⁷⁵

Similarly, in *Friendswood Development*, the court stated, “We agree that some aspects of the English or common law rule as to underground waters are harsh and outmoded, and the rule has been severely criticized since its reaffirmation by this Court in [*City of Corpus Christi*].”³⁷⁶ However, feeling bound by *stare decisis*, the court maintained capture, but used recent legislative action as an “opportunity to discard an objectionable aspect of the court-made English rule” and included subsidence through negligent pumping as a limit to capture.³⁷⁷ Both of these cases reflect the court’s recognition of its obligation to abide by *East* while still supporting increased regulation and indicating that a change to capture might be necessary.

Sipriano was the court’s first modern opportunity to change the common law rule of capture. Although the court ultimately upheld capture, language hinting at opposition to the system itself was prominent throughout the *Sipriano* opinion.³⁷⁸ The court warned that while groundwater allocation was the responsibility of the legislature, if the legislature was not willing to do its job, the court would have no trouble stepping in.³⁷⁹ All indications were that the court was encouraging the legislature to move away from right of capture, “or else.” *Sipriano* was argued before the court shortly after SB 1—Texas’s first omnibus water bill—was passed, which gave additional authority to GCDs.³⁸⁰ The court felt it important to allow such landmark legislation time to take effect.³⁸¹ This deference to SB 1 can be interpreted as an affirmation of increased groundwater regulation from the court.³⁸² In addition to the majority opinion, Justice Hecht’s concurrence was particularly critical of capture and advocated for its replacement.³⁸³ He stated that “it has become clear, if it was not before, that it is not regulation that threatens progress, but the lack of it.”³⁸⁴ It is an interesting statement to consider when reading the *Day* opinion, which Justice Hecht also authored.

Finally, the court reached the *Day* case. As in previous cases, the court upheld the right of capture; however, unlike those decisions, *Day* contained no discussion of the constitutional amendment or the importance of legislative authority, nor mention that

³⁷⁵ *Id.*

³⁷⁶ *Friendswood Dev. Co. v. Smith-Sw. Indus., Inc.*, 576 S.W.2d 21, 22, 29 (Tex. 1978).

³⁷⁷ *Id.*

³⁷⁸ *See Sipriano v. Great Spring Waters of Am., Inc.*, 1 S.W.3d 75, 75 (Tex. 1999).

³⁷⁹ *See id.* at 80.

³⁸⁰ *Id.* at 79–80; *see also* Act of June 1, 1997, 75th Leg., R.S., ch. 1010, § 4.30, 1997 Tex. Gen. Laws 3610, 3646–47 (amending TEX. WATER CODE ANN. § 36.113 (West 2008)).

³⁸¹ *Sipriano*, 1 S.W.3d at 79–80.

³⁸² *Id.*

³⁸³ *Id.* at 82 (Hecht, J., concurring).

³⁸⁴ *See id.*

capture may need to change in the future.³⁸⁵ While it recognized SB 332 and GCDs, the court appeared to want to reign in the power that was previously encouraged, even reading “vesting” into SB 332.³⁸⁶ There was no discussion of changed circumstances, as was seen in *Sipriano*, which is particularly notable because the frequency of water issues has only increased since that ruling. Instead, the court’s holding in *Day* could arguably inhibit the legislatively created districts from doing their job as defined in their promulgating directives.³⁸⁷ In particular, the ruling could endanger the EAA, which was a legislatively-created special district that issued permits based on legislative direction. This outcome is particularly ironic considering that the motivation behind the EAAA’s creation was a desire to remedy the lack of regulation that had led to damaging over pumping

It is a challenge to understand the shift from the language of the previous cases to the court’s decision in *Day*. There are several possible reasons why the court ruled as it did in *Day*. First, the *Day* decision could have been based on a determination that the court is the appropriate source for property law clarifications. Despite the presence of legislatively created districts’ rulemaking, some common law considerations may continue to lay with the court. The decision may also be a testament to the current importance placed on private property in Texas, as evidenced by legislative initiatives and other court rulings. Finally, perhaps the court was simply trying to align Texas’s groundwater regime with that of oil and gas. If this is true, it raises significant questions about whether the court also intended other aspects of oil and gas law, such as correlative rights, to extend to groundwater. Understanding the motivation of the *Day* opinion is an important step in predicting how the court may rule in future cases involving upcoming water and other environmental issues.

A. Courts v. Legislature

Over the last hundred years, American law has shifted from a system dominated by common law to one that is primarily statute driven.³⁸⁸ A major driver of this shift was the proliferation of agencies and other regulatory authorities tasked with rulemaking.³⁸⁹ Agencies were usually given broad powers to apply the laws of the day, add specificity to legislative goals, and adjust regulations to the changing times; however, increased statutorification of this kind can create questions of jurisdiction.³⁹⁰ This is the conflict in Texas groundwater. Here, the constitutional amendment extends jurisdiction of the

³⁸⁵ See generally *Edwards Aquifer Auth. v. Day*, 369 S.W.3d 814 (Tex. 2012).

³⁸⁶ *Id.* at 832.

³⁸⁷ See Brief of Angela Garcia and Environmental Defense Fund, Inc. as Amici Curiae Supporting Petitioner and Cross-Respondent *Edwards Aquifer Authority, Edwards Aquifer Auth. v. Day*, 369 S.W.3d 814 (Tex. 2012) (No. 08-0964), 2010 WL 591444, *1–2 (Tex. 2010).

³⁸⁸ CALABRESI, *supra* note 74, at 44.

³⁸⁹ *Id.* at 45.

³⁹⁰ *Id.* at 44–45, 52.

police power over natural resources to the legislature.³⁹¹ Pursuant to the amendment, GCDs were created to be the rulemaking agencies.³⁹² However, this system was enacted after a common law rule was already present and continued contemporaneously with litigation concerning similar issues. These dual tracks raised questions about which entity had the authority to define and enforce groundwater and associated property rights.

The creation of an administrative body with regulatory authority does not divest the courts from all jurisdiction over the body's actions.³⁹³ Concurrent jurisdiction between courts and agencies has always been allowed by the judicial system.³⁹⁴ Courts may still have authority in some common-law areas in addition to common law expressly retained by the judiciary.³⁹⁵ Constitutional adjudications remain with courts.³⁹⁶ For example, all property is held subject to the valid exercise of the state's police power.³⁹⁷ It is settled that when regulations go beyond the valid police power, it is an unconstitutional taking of private property.³⁹⁸ This constitutional question creates judicial authority over the regulatory body to interpret if a taking occurred; however, this evaluation can only occur once a vested right has been established.³⁹⁹

This is distinguishable from the *Day* case. Certainly, Texas courts have the right to determine if a regulation constitutes an exceedance of police power, but the court here is actually defining the property right itself, which must be determined before a takings analysis can take place. The current focus is whether this was proper based on the precedence or if the court should have deferred to legislative efforts to define and regulate groundwater rights as it had in the past. To answer that question, one must first determine if the right in question was once reserved by the courts or delegated exclusively to the legislature.

The Texas Supreme Court stated that “[w]here the issue is one inherently judicial in nature . . . the courts are not ousted from jurisdiction unless the Legislature, by a valid

³⁹¹ TEX. CONST. art. XVI, § 59(a).

³⁹² TEX. WATER CODE ANN. § 36.0015 (West 2008).

³⁹³ CALABRESI, *supra* note 74, at 52; Israel Gonvisser, *Primary Jurisdiction: The Rule And Its Rationalizations*, 65 YALE L. J. 315, 329 (1956) (“The trouble is that if the primary jurisdiction rule is to apply whenever there is an expert adjudicating body available, then the rule must have unlimited applicability in the regulated industries. Logically, this leaves the courts no jurisdiction in that area at all.”)

³⁹⁴ Michael Botein, “*Primary Jurisdiction: The Need for Better Court/Agency Interaction*,” 29 RUTGERS L. R. 867, 876 (1975).

³⁹⁵ CALABRESI, *supra* note 74, at 163–64.

³⁹⁶ Botein, *supra* note 394, at 871; CALABRESI, *supra* note 74, at 163–64.

³⁹⁷ *Sheffield Dev. Co. v. City of Glenn Heights*, 140 S.W.3d 660, 670 (Tex. 2004).

³⁹⁸ *Edwards Aquifer Auth. v. Day*, 369 S.W.3d 814, 838–39 (Tex. 2012).

³⁹⁹ *See Stone v. Tex. Liquor Control Bd.*, 417 S.W.2d 385, 385–86 (Tex. 1967) (holding that there is no right to judicial review of an administrative order unless a statute violates a vested right).

statute, has explicitly granted exclusive jurisdiction to the administrative body.”⁴⁰⁰ The same court repeatedly stated that the conservation amendment placed groundwater regulation exclusively with the legislature and, by proxy, with GCDs.⁴⁰¹ Previous groundwater decisions deferred to legislative regulations for that reason.⁴⁰² In contrast, *Day* did not. It could be argued that maintaining right of capture constituted deference; however, Justice Hecht’s own words in *Sipriano* counter that notion. “It is hard to see how maintaining the rule of capture can be justified as deference to the Legislature’s constitutional province when the rule is contrary to the local regulation that is the Legislature’s preferred method of groundwater management.”⁴⁰³ In contrast, the *Day* opinion included no reference to the amendment or the concerns regarding capture voiced in *Sipriano*.

It is arguable that this decision was not an issue of deference because the court felt that determining a property right was a common law principle reserved for the judiciary.⁴⁰⁴ Texas oil and gas law serves as a good guidepost regarding the differentiation between the court’s authority and other regulatory bodies in assigning or amending property rights. Although the Texas Railroad Commission (RRC) is vested with broad powers, it has no power to determine property rights.⁴⁰⁵ Authority to resolve title disputes or determinations of subsurface trespasses is maintained by the judiciary.⁴⁰⁶ The RRC is allowed to manage where or whether a well can be drilled, but is not permitted to determine ownership of oil and gas or how proceeds from sales can be apportioned between owners.⁴⁰⁷ The holdings in these cases explain that the authority of the legislatively-created Texas Railroad Commission is limited to the state’s goals of “preventing waste and conserving natural resources.”⁴⁰⁸

⁴⁰⁰ *A.W. Gregg v. Delhi-Taylor Oil Corp.*, 344 S.W.2d 411, 415 (Tex. 1961) (emphasis added).

⁴⁰¹ See e.g., *City of Corpus Christi v. City of Pleasanton*, 276 S.W.2d 798, 800–01 (Tex. 1955).

⁴⁰² See e.g., *id.* at 803, 805 (refusing to limit bed and banks allowances based on waste because the Texas Constitution placed the authority to do so with the legislature).

⁴⁰³ *Sipriano v. Great Spring Waters of Am., Inc.*, 1 S.W.3d 75, 83 (Tex. 1999) (Hecht, J., concurring).

⁴⁰⁴ See CALABRESI, *supra* note 74, at 163–64; Mary A. Keeney, *Primary and Exclusive Agency Jurisdiction: Impact on Court Litigation*, 10 TEX. TECH. ADMIN. L.J. 471, 495 (2009).

⁴⁰⁵ *Jones v. Killingsworth*, 403 S.W.2d 325, 328 (Tex. 1965).

⁴⁰⁶ *A.W. Gregg v. Delhi-Taylor Oil Corp.*, 344 S.W.2d 411, 415 (Tex. 1961).

⁴⁰⁷ 56 TEX. JUR. 3D *Oil and Gas* § 737.

⁴⁰⁸ *Seagull Energy E & P, Inc., v. R.R. Comm’n of Tex.*, 226 S.W.3d 383, 389 (Tex. 2007); see TEX. NAT. RES. CODE ANN. § 85.201 (2011). Determining what issue belongs to which entity is not always a straightforward analysis. For example, in *Coastal Oil & Gas Corp. v. Garza Energy Trust*, the court held that, although law of trespass was a property claim for the courts, determining the value of oil and gas drained by hydraulic fracturing is more appropriate at the agency level. 268 S.W.3d 1, 14–16 (Tex. 2008).

While it is true that some legal power lies with the courts and not with the legislature, the legislative precedent and the court's language contradict the premise that this issue was maintained by the courts in the context of groundwater. First, the legislature was vested with management. Then, on several occasions, the court specifically called on the legislature to increase groundwater regulations. In his *Sipriano* concurrence, Justice Hecht, then an advocate for more regulation, evaluated reasonable use as a potential alternative to capture.⁴⁰⁹ Although he remarked that reasonable use was not a perfect solution, he thought it preferable to the current regime.⁴¹⁰ Since the *Sipriano* ruling, the legislature has increased regulatory authority through a series of bills and GCD-promulgated regulations.⁴¹¹ If the *Day* court had followed its own precedent, it would have deferred to the legislature citing the absence of the word “vested” in SB 332 and the special exception the bill included for the EAA, which was clearly meant to offer them additional protection in a regulatory review.

B. Private Property Rights

Many hailed the *Day* decision as another victory for private property owners. Celebrants included Texas state officials as well as special interest groups.⁴¹² Each of these factions viewed the ruling as a welcomed constraint on the unfettered growth of regulations limiting property rights.⁴¹³ The State Comptroller's Office stated, “[t]he court's opinion . . . provides a capstone for decades of efforts by the Texas Legislature to defend and protect private real property rights.”⁴¹⁴ Although Texas has a history of property rights legislation, individual rights have not been the focus of groundwater regulations. At the very least, there was an attempt to balance individual rights with the sustainability of the resource in a way that benefitted the whole state.

⁴⁰⁹ *Sipriano v. Great Spring Waters of Am., Inc.*, 1 S.W.3d 75, 80 (Tex. 1999) (Hecht, J., concurring).

⁴¹⁰ *Id.*

⁴¹¹ See discussion *supra* Part IV.B.

⁴¹² See e.g., Bruce Wright, *A Victory for Private Property Rights: Texas Court Decision Affirms Right to Water*, TEX. COMPTROLLER OF PUB. ACCOUNTS, WINDOW ON ST. GOV'T (May 7, 2012), <http://www.window.state.tx.us/comptrol/fnotes/fn1204/water-rights.php>; Regan Beck, *Texas Groundwater Rights Continue to Take Center Stage*, TEX. FARM BUREAU (May 24, 2012), <http://txagtalks.texasfarmbureau.org/texas-groundwater-rights-continue-to-take-center-stage/>.

⁴¹³ Wright, *supra* note 412; George Grimes Jr., *Texas Private Real Property Rights Preservation Act: A Political Solution to the Regulatory Takings Problem*, 27 ST. MARY'S L.J. 557, 557–78 (1996).

⁴¹⁴ Wright, *supra* note 412

Private property rights have always been important to Texans.⁴¹⁵ Perhaps it is because the state has a higher percentage of privately held land than any other state.⁴¹⁶ It may also stem from the independent nature of Texans. Whatever the reason, Texas's lawmakers and courts have attempted to protect property rights since early in the state's history. Article I of the Texas Constitution established the sanctity of private rights stating, "No person's property shall be taken, damaged, or destroyed for or applied to public use without adequate compensation being made."⁴¹⁷ In addition to this overarching protection, Texas continued to promulgate legislation to protect property rights. Most of these bills were passed in reaction to regulatory changes or court decisions that were interpreted as threats to private rights. At times, Texas's deference to private property rights has been criticized because it valued those rights higher than the public good.⁴¹⁸

In 1995, the legislature passed the Texas Private Real Property Rights Preservation Act.⁴¹⁹ The bill was motivated by increased regulations in many sectors including the environment.⁴²⁰ "The Act represents the Texas legislature's acknowledgment of the importance of protecting private real property interests."⁴²¹ The bill required governmental entities to consider whether takings of private real property may result from their actions.⁴²² Failure to do so could lead to litigation or invalidation of the governmental action.⁴²³ Under the Act, a property owner can sue the government entity that issued a regulation if the regulation diminished property value by at least 25%.⁴²⁴

⁴¹⁵ See e.g., Kate Galbraith, *Property Owners Seek to Block Wind Power Lines*, THE TEX. TRIB. (Apr. 13, 2010), <http://www.texastribune.org/texas-environmental-news/environmental-problems-and-policies/property-owners-seek-to-block-wind-power-lines/>.

⁴¹⁶ SUSAN COMBS COLUMN ON PROPERTY RIGHTS, TEX. COMPTROLLER SUSAN COMBS, (Sept. 4, 2012), <http://www.susancombs.com/media/susan-combs-column-property-rights>.

⁴¹⁷ TEX. CONST. art. 1, § 17.

⁴¹⁸ Jacqueline Lang Weaver, *The Federal Government as a Useful Enemy: Perspectives on the Bush Energy/Environmental Agenda From the Texas Oilfields*, 19 PACE ENVTL. L. REV. 1, 39 (2001) ("[T]he secular religion of private property rights has become so strong in Texas that [the oil industry advocacy group] itself is not powerful enough to sway legislative opinion in support of the public good . . .").

⁴¹⁹ Private Real Property Rights Preservation Act, 74th Leg., R.S., ch. 517, § 1, 1995 Tex. Gen. Laws 3266. (codified in TEX. GOV'T CODE ANN. (West 2004)).

⁴²⁰ Grimes, *supra* note 413, at 557.

⁴²¹ Private Real Property Rights Preservation Act, § 1.11, 1995 Tex. Gen. Laws 3266 (codified in TEX. GOV'T CODE ANN.).

⁴²² *Id.* § 1.12.

⁴²³ *Id.* § 1.14.

⁴²⁴ Grimes, *supra* note 413, at 560.

While Texas has always valued private property rights, recent legislation demonstrated that their protection has never been so paramount. After the landmark 2005 Supreme Court *Kelo* opinion, in which eminent domain was permitted for a “public use,” Texas was one of the first states that attempted to enact response legislation.⁴²⁵ In 2011, Texas passed a law to further protect private property interests.⁴²⁶ Senate Bill 18 (SB 18) limited what could qualify for the “public use” for the purposes of eminent domain.⁴²⁷ The bill also sought to protect the landowner from underpriced compensation and included protections for circumstances if the project, which necessitated the eminent domain proceeding, was not completed.⁴²⁸

Property rights have also seen increased protection in the Texas courts.⁴²⁹ With an elected judiciary, concerns often arise that political sentiments can find their way into court rulings.⁴³⁰ *Day* may be just another example of the rise in property rights interests held by Texas citizens along with the general rejection of additional regulations. Again, this was a shift in tone from previous case law. Although, previous groundwater cases involved property rights, they also mentioned the importance of a management system that benefitted the greater good of the state as well as protection of the individual.⁴³¹

Both *East* and *Sipriano* involved conflicts between landowners, so the court attempted to balance the interests by giving each landowner an equal right to capture the water under his or her property.⁴³² Even in *Sipriano*, which did not involve a regulatory body, the court seemed concerned about the continuation of protecting individual property rights in light of growing demand and controversy.⁴³³ The court qualified its protection of the right by indicating that it might be appropriate for change at a later

⁴²⁵ HB 2006, Vetoed Gov. Rick Perry (June 15, 2007).

⁴²⁶ Act of May 5, 2011, 82d Leg., R.S. ch. 81, § 1, 2011 Tex. Gen. Laws 354 (codified in TEX. GOV'T CODE ANN.).

⁴²⁷ *Id.* § 2, 2011 Tex. Gen. Laws at 354 (amending TEX. GOV'T CODE ANN. § 2206.001).

⁴²⁸ *Id.* §§ 8 & 19, 2011 Tex. Gen. Laws at 358, 361 (amending TEX. GOV'T CODE ANN. §§ 21.0113, 21.101).

⁴²⁹ See Val Perkins, *The Texas Supreme Court's Emphasis on Private Property Continues*, THE HOUS. LAW. 42 (May/June 2012) (chronicling recent Texas Supreme Court decisions confirming private property rights at the expense of state or local regulations); Jennifer Hiller, *Supreme Court Won't Hear Pipeline Case* (Feb. 24, 2013), <http://www.mysanantonio.com/business/article/Supreme-Court-won-t-hear-pipeline-case-4303191.php?cmpid=twitter>.

⁴³⁰ See *Justice for Sale*, Synopsis, FRONTLINE, PBS.ORG, <http://www.pbs.org/wgbh/pages/frontline/shows/justice/etc/synopsis.html> (last visited Mar. 18, 2013).

⁴³¹ See *Houston & T. C. Ry. Co. v. East*, 81 S.W. 279 (Tex. 1904); *Sipriano v. Great Spring Waters of Am., Inc.*, 1 S.W.3d 75 (Tex. 1999).

⁴³² See discussion *supra* Part III.A–B.

⁴³³ See *Sipriano*, 1 S.W.3d at 80.

date.⁴³⁴ In fact, a primary reason for not changing common law was deference to the regulatory changes added by SB1, not protection the individual rights. Again, this consideration was not reflected in the *Day* opinion.

If the *Day* decision was, in fact, a victory for private rights, it is worth noting what the court did not say. The court did not say that the facts presented in *Day* constituted a taking.⁴³⁵ Texas courts have followed federal case history for takings claims.⁴³⁶ Neither the Texas courts nor the United States Supreme Court has established a bright line test for a taking analysis; however, the general rule is state government conduct creates a categorical taking when it invades or physically appropriates property, or when it unreasonably interferes with the right to use and enjoy property.⁴³⁷ In *Day*, the court applied the facts to the *Penn Central* test and held that there was not enough evidence to warrant summary judgment for *Day* on the takings claim.⁴³⁸ Although the case was remanded on that issue, their analysis indicated that the permit would not meet the takings standard.⁴³⁹ While there are some signals that the *Day* decision might have been motivated by private property protections there is another interpretation. It is possible that the court was just trying to simplify an already complicated system.

C. A Move Towards More Regulation: The Oil and Gas Model

The motivation for the *Day* decision may be found in the court's own words. The vesting of rights in place could have been an effort to align the groundwater process with oil and gas law and thus provide additional regulations. Texas established right of capture for oil and gas many years ago.⁴⁴⁰ However, unlike in the groundwater context, the right of capture parameters in the oil and gas arena are well defined.

Texas courts long ago established that a landowner holds a vested interest in the minerals in the ground. This right is subject to the same constitutional amendment discussed in previous sections.⁴⁴¹ Instead of regionalized GCDs, the legislature created the RRC to manage minerals through the promulgation of rules and regulations.⁴⁴² The RRC is specifically authorized to conserve the natural resources by determining whether wells may be drilled and how much oil or gas may be produced from permitted wells, as well as promulgating and enforcing density and spacing rules.⁴⁴³ Although the RRC is

⁴³⁴ *See id.*

⁴³⁵ *Edwards Aquifer Auth. v. Day*, 369 S.W.3d 814, 843 (Tex. 2012).

⁴³⁶ *Grimes*, *supra* note 413, at 575–76.

⁴³⁷ *Westgate, Ltd. v. State*, 843 S.W.2d 448, 452 (Tex. 1992).

⁴³⁸ *Day*, 369 S.W.3d at 839–43.

⁴³⁹ *See id.* at 843.

⁴⁴⁰ *See Texas Co. v. Daugherty*, 107 Tex. 226, 176 S.W. 717 (Tex. 1915).

⁴⁴¹ *See* TEX. CONST. art. XVI, § 59(a); *Brown v. Humble Oil Co.*, 83 S.W.2d 935, (Tex. 1935).

⁴⁴² TEX. NAT. RES. CODE ANN. § 85.201 (West 2011).

⁴⁴³ 56 TEX. JUR. 3D *Oil and Gas* § 737.

tasked with securing “the state’s goals of preventing waste and conserving natural resources,” it also limits production in a way that protects similar rights held by neighboring property owners.⁴⁴⁴ These are called correlative rights.⁴⁴⁵

The doctrine of correlative rights was established as a means to prevent waste and confiscation. The doctrine gives every property owner the opportunity to recover the oil and gas in or under his land.⁴⁴⁶ The owner’s right of capture is subject to correlative rights.⁴⁴⁷ While early oil and gas precedent allowed unfettered pumping without liability for drainage in a neighbor’s property, this was eventually found to be at odds with a right of capture doctrine.⁴⁴⁸ If there is no remedy for a landowner who is harmed by losing their minerals to another, the property right becomes illusory.⁴⁴⁹ The Texas Supreme Court approved correlative rights in the right of capture for minerals and it is currently enumerated as one of the RRC’s statutory goals; therefore, regulation to protect correlative rights is not a taking.⁴⁵⁰ One of the reasons correlative rights were extended to property owners was because experts can now approximate the amount of oil and gas in place in a common pool, and determine what is recoverable by each tract owner under certain operating conditions.⁴⁵¹ This was essential in a harm determination and was not always possible in the early years of the doctrine.⁴⁵²

Language throughout the *Day* opinion demonstrated the court’s attempt to align groundwater allocation with the statewide treatment of oil and gas. Because ownership of groundwater was an issue of first impression, the court turned to well-established oil

⁴⁴⁴ *About the Oil and Gas Division*, R.R. COMM’N OF TEX., <http://www.rrc.state.tx.us/about/divisions/aboutog.php> (last updated Aug. 2, 2007).

⁴⁴⁵ “The term ‘correlative rights’ is merely a convenient method of indicating that each owner of land in a common source of supply of oil and gas has legal privileges as against other owners of land therein to take oil or gas therefrom by lawful operations conducted on his own land; that each such owner has duties to the other owners not to exercise his privileges of taking so as to injure the common source of supply; and that each such owner has rights that other owners not exercise their privileges of taking so as to injure the common source of supply.” *Elliff v. Texon Drilling Co.*, 210 S.W.2d 558, 583 (Tex. 1947) (citing 1 Summers, Oil and Gas, Perm. Ed., § 63).

⁴⁴⁶ Susana Elena Canseco, *Landowners’ Rights in Texas Groundwater: How and Why Texas Courts Should Determine Landowners Do Not Own Groundwater in Place*, 60 BAYLOR L. REV. 491, 515 (2008).

⁴⁴⁷ *Elliff*, 210 S.W.2d at 583.

⁴⁴⁸ Canseco, *supra* note 446, at 515.

⁴⁴⁹ *Id.*

⁴⁵⁰ *Elliff*, 210 S.W.2d at 582; *About the Oil and Gas Division*, R.R. COMM’N OF TEX., <http://www.rrc.state.tx.us/about/divisions/aboutog.php> (last updated Aug. 2, 2007). Regulations promulgated to protect correlative rights do not constitute a taking of property. *Ohio Oil Co. v. Indiana*, 177 U.S. 190, 209–10 (1900).

⁴⁵¹ *Elliff*, 210 S.W.2d at 561.

⁴⁵² *Id.* at 581.

and gas law to guide its analysis.⁴⁵³ The opinion identifies similarities between the two resources.⁴⁵⁴ Using its reasoning in *Texas Co.*, the *Day* court supported the decision to own groundwater in place in spite of its fugacious nature.⁴⁵⁵ In the end, the language used to describe the current state of groundwater ownership came directly from an oil and gas holding.⁴⁵⁶

In contrast to oil and gas jurisprudence, past groundwater cases did not include correlative rights and these rights have not been explicitly added by the legislature.⁴⁵⁷ Therefore, before *Day*, there was no remedy for a landowner whose water was drained by another user if the water was used for legitimate purposes.⁴⁵⁸ The court in *Day*, however, argued that the very limited rules established in *East*, which disallow malice or wanton conduct, imply that some form of correlative rights are available for groundwater.⁴⁵⁹ The court stated that this limitation is comparable to the oil and gas prohibition on waste, although the term “waste” has been used differently in the oil and gas context than the word “malice” has been interpreted in water cases. In fact, groundwater cases have allowed significant amounts of waste under rule of capture despite any impact on neighboring owners.⁴⁶⁰ In addition, previous interpretations of capture concluded that correlative rights did not exist in Texas groundwater law.⁴⁶¹

The court in *Day* also attempted to equate the RRC goal of protecting correlative rights with EAAA provisions by arguing that the permitting plan provides an applicant with a “fair share” of water.⁴⁶² However, in making that argument, the court did not cite

⁴⁵³ *Edwards Aquifer Authority v. Day*, 369 S.W.3d 814, 828–32 (Tex. 2012).

⁴⁵⁴ *Id.*

⁴⁵⁵ *Id.*

⁴⁵⁶ *Id.* at 831–32 (quoting *Elliff*, 210 S.W.2d at 561).

⁴⁵⁷ See *Houston & T. C. Ry. Co. v. East*, 81 S.W. 279, 281 (Tex. 1904) (linking the denial of correlative rights in part to the secret and occult nature of groundwater making enforcement of such rights difficult). An additional difference between water and minerals is Texas’s oil and gas interests are also subject to taxation. *Texas Co. v. Daugherty*, 107 Tex. 226, 176 S.W. 717 (Tex. 1915). Based on the *Day* court’s recognition of the behavioral similarities between groundwater and oil and gas, it is possible that taxation should also be considered in the groundwater context. Certainly, as in oil and gas, the presence of a valuable resource below the surface would increase the value of the land above it.

⁴⁵⁸ See *East*, 81 S.W. at 281.

⁴⁵⁹ *Day*, 369 S.W.3d at 825–26.

⁴⁶⁰ See *City of Corpus Christi v. City of Pleasanton*, 276 S.W.2d 798, 803, 805 (Tex. 1955) (refusing to define the actions presented in the case as waste because the court felt that determination of that definition was the duty of the legislature).

⁴⁶¹ See Dylan O. Drummond et al., *The Rule of Capture in Texas-Still So Misunderstood After All These Years*, 37 TEX. TECH L. REV. 1, 70 (2004); *Friendswood Dev. Co. v. Smith-Sw. Indus., Inc.*, 576 S.W.2d 21, 22, 24 (Tex. 1978) (citing *East*, 81 S.W. 279).

⁴⁶² *Day*, 369 S.W.3d at 830–31.

to the EAAA promulgating regulations, and a review of that legislation reveals no reference to the words “fair share” or “correlative rights.” Even if the EAAA permitting system is read broadly to provide a fair share to applicants, that is really only true as to those who can show a historic, beneficial use, unless the court is referring to the domestic and livestock exemption. It is difficult to parallel either the domestic exception or a limited historic use right to what is meant by “fair share” in an oil and gas context. Unlike situations where new permits are tied to historic use, in oil and gas any leaseholder is entitled to a fair share of the minerals regardless of whether previous development occurred.

Courts defining oil and gas property rights did not view drainage or correlative rights to be “at odds” with the rule of capture.⁴⁶³ Instead, they redefined the parameters of the rule by clarifying that it did not sanction negligent or wasteful practices and included the fair share or correlative rights principal.⁴⁶⁴ Relying on this definition of the oil and gas property right, courts rejected owners’ claims that regulations signed to prevent waste or protect correlative rights constituted a “taking” of their property.⁴⁶⁵

By invoking the oil and gas law analogy in *Day*, the court has potentially provided an answer to future takings challenges aimed at groundwater regulation.⁴⁶⁶ Specifically, if water rights are defined as vested but subject to the rule of capture, which includes waste prevention and correlative rights, then regulations based on those parameters are not, in general, a taking of that property right.⁴⁶⁷ When looking at the court’s reasoning in *Day*, it seems as though the court is not opposed to an expanded application of correlative rights and appears to believe that some currently exist.⁴⁶⁸ By equating the regulations of the RRC with what can be imposed on groundwater, it is possible that the court intended for damages related to waste to be extended to groundwater in the same way they are used in oil and gas.⁴⁶⁹ Judging from Justice Hecht’s language in *Sipriano*, increased regulation is a more effective way to protect a resource than less regulation.⁴⁷⁰ Perhaps *Day* is the court’s avenue to create additional regulation, just as it had threatened to do in previous cases.

While additional constraints on capture may be wise, simply extending correlative rights to groundwater by overlaying the definitions used in oil and gas creates challenges. The oil and gas regulatory regime has been well established since the early 1900s.⁴⁷¹

⁴⁶³ See *Elliff v. Texon Drilling Co.*, 210 S.W.2d 558, 583 (Tex. 1947).

⁴⁶⁴ See *id.*

⁴⁶⁵ See *id.*

⁴⁶⁶ See *Day*, 369 S.W.3d at 832.

⁴⁶⁷ See *id.* at 825–26.

⁴⁶⁸ See *id.*

⁴⁶⁹ See *id.*

⁴⁷⁰ See *Sipriano v. Great Spring Waters of Am., Inc.*, 1 S.W.3d 75, 82 (Tex. 1999) (Hecht, J., concurring).

⁴⁷¹ See *Elliff v. Texon Drilling Co.*, 210 S.W.2d 558, 583 (Tex. 1947).

Meanwhile, the full suite of laws that govern groundwater were established through a piecemeal evolution beginning in 1904.⁴⁷² While application of oil and gas rules in the groundwater context may have been a workable solution a hundred years ago, attempting to do it now only generates more questions than answers.

In addition to legal challenges, there are many geologic and social differences as well.⁴⁷³ Although both oil and water are located and move underground, unlike oil and gas deposits, most groundwater aquifers recharge, which can both help and hinder attempts to align regulations between the sectors.⁴⁷⁴ Perhaps the most important distinctions are the social differences between the two substances. Oil and gas, while definitely important economically, cannot match the social value of water. Because of the constant and growing need for water, long-term goals will be different for each. Existing legislation in both sectors reflects these varying objectives.⁴⁷⁵ Throughout case law, the court recognized the need for water sustainability and stated that additional regulations were necessary, yet *Day* seemed to ignore those concerns.⁴⁷⁶ Despite the reasoning, both obvious and discreet, that led to the *Day* decision, courts will continue to answer questions as they arise, and the legislature will be forced to conform its regulations to this new definition of capture in hopes that Texas's groundwater resources can be sustained into the future.

VIII. CONCLUSION

Texas groundwater management has a long history of intertwined court decisions and legislation. Although the common law rule of right of capture was established over 100 years ago, the rule has been modified based on the conservation amendment to the Texas Constitution, which authorized the legislature to manage groundwater. Court decisions regarding groundwater issues deferred to both the conservation amendment and subsequent legislative efforts to plan and manage groundwater.

The growth of the regional planning process paired with increased demand raised questions regarding when ownership began. Courts never stated whether ownership was vested in place or if the water must first be captured. This answer to this question was critical to understanding the extent to which regulations would be appropriate without a constitutional violation. The Texas Supreme Court's decision in *Day* provided the answer. In that regulatory challenge, the court clearly stated that, like oil and gas, right of capture was synonymous with absolute ownership. Consequently, regulations that exceeded the police power would be an unconstitutional taking.

⁴⁷² See discussion *supra* Parts II–III.

⁴⁷³ See *Day*, 369 S.W.3d at 840–41.

⁴⁷⁴ See *id.* at 841.

⁴⁷⁵ See discussion *supra* Part IV.

⁴⁷⁶ See discussion *supra* Part III.B.

The *Day* opinion marked a divergence from previous groundwater case law. Although upholding capture was consistent, the court's opinions towards capture and deference to the legislative efforts to cap pumping was distinctly different from prior opinions. While past cases indicated that capture should be changed due to changing circumstances in the state, the *Day* court did not address this issue and instead aligned groundwater law with oil and gas.

There are three possible reasons why the *Day* court departed from precedent. First, the court may have been determining a property right, which was still within the authority of the court despite the constitutional amendment. Even in instances when primary authority is placed with lawmakers, determination of certain common law principles are reserved by the court. Second, the *Day* decision may have been another in a list of cases prioritizing private property rights. Finally, by aligning groundwater with Texas oil and gas law, the court may have been attempting to extend correlative rights where they were not previously present. In oil and gas law, absolute ownership of the minerals includes consideration of conservation and neighboring rights. By defining the right in this way, regulations that seek to protect either or these are protected from a takings claim in most circumstances. Although, correlative rights have not previous been present in groundwater law, perhaps they will be now.